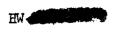
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Section 5 of 5

	Document:	Enformation		
Document #	HW-18700			
Title	REDOX TECHNICAL MANUAL			
Date	07/10/1951		-	
Originator	WOODFIELD FW	Originator Co.	GE, HAPO	
Recipient		Recipient Co.		
Keywords	MANUALS, NUCLEA ACCOUNTABILITY PROCEDURES, WAS	, SEPARATION PR	OCESSES &	
Project	REDOX, DECLASS			
Inspected Date	07/13/2005			



8. Other Process Chemicals

Other process chemicals, such as sodium nitrate, are not hazardous enough to warrant a detailed discussion. Reasonable care should be exercised, however, in handling them to avoid skin contact and to insure that ingestion does not occur.

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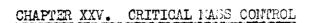
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PART V: SAFETY, continued

CHAPTER XXV. CRITICAL MASS CONTROL

CON	TENTS .	Page
Α.	INTRODUCTION	2502
В∙	CRITICAL MASS FOR SLOW-NEUTRON FISSION	2502
	1. Minimum Critical Mass 2. Effect of Geometry 3. Effect of Other Elements 4. Effect of Plutonium Concentration 5. Effect of Surrounding Materials	2503 2503 2504
C.	METHODS OF CRITICAL MASS CONTROL	2504
\mathbb{D}_{ullet}	CRITICAL MASS CONTROL IN THE REDOX PLANT	2505
	 General	2506
E.	CONSEQUENCES OF EXCEEDING THE CRITICAL MASS	2508
REF	ERENCES	2508





A. INTRODUCTION

The main plutonium isotope, Pu²³⁹, and the uranium isotope U²³⁵, are both capable of self-sustained fission reactions. Although both of these nuclides are handled in the Redox process, a U²³⁵ chain reaction is impossible under the conditions of the Redox process. The U²³⁵ is present only in association with neutron-absorbing U²³⁸ (as in the natural uranium charged to the piles). This chapter, therefore, deals only with Pu²³⁹ critical mass control.

Pu239 is capable of both slow-neutron and fast-neutron chain reactions. Slow-neutron chain reactions result when the neutrons released by the fission of a Pu239 nucleus are moderated to low energy levels by collisions with other kinds of atoms before capture by other Pu239 nuclei, which in turn fission and continue the reaction. Fast-neutron chain reactions are basically the same, except that the free neutrons undergo no moderation and thus lose no senergy before capture. A certain quantity of plutonium must be present before a chain reaction can take place. This quantity is called the critical mass. The fission capture cross-section for plutonium is smaller for fast-neutrons than for slowneutrons. Thus the critical mass for a fast-neutron reaction is larger than for a slow-neutron reaction - not less than 5 kilograms for a fast-neutron reaction as compared to a minimum of approximately 0.6 kilogram for a water-moderated slow-neutron reaction. Fast-neutron reactions can take place only at high plutonium concentrations (above about 5000 g./1.) and atomic ratios of hydrogen to plutonium below 5, and are thus impossible under the conditions of the Redox process.

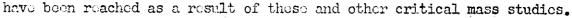
This chapter is concerned only with the technical and experimental background of the plutonium critical mass for slow-neutron reactions and the safeguards necessary to prevent a critical accumulation. It will be evident from the following sections that critical mass control is of concern only in connection with those process vessels which contain the plutonium after it has been separated from uranium in the IB Column.

B. CRITICAL MASS FOR SLOW-NEUTRON FISSION

This section is concerned only with the size of the critical mass for slow-neutron fission, as this type of criticality is the only one of importance to the Redox process. The amount of plutonium required to reach criticality is dependent upon the relative abundance of the various plutonium isotopes, the concentrations of plutonium and other chemical elements in the assembly, the geometry of the assembly, and the nature of the materials surrounding it. At the time of this writing the Pile Technology Division of the Hanford Works is in the process of determining the critical masses for water-moderated slow-neutron chain reactions in stainless-steel spheres and cylinders. The following subsections list some preliminary results of these experiments and some conclusions that







1. Minimum Critical Mass

The lowest conceivable critical mass of plutonium under any conditions that may be anticipated in the Redox Plant occurs when the plutonium is uniformly distributed in a sphere of an optimum diameter (12 to 15 inches) moderated and surrounded by water. Values for the critical mass under these conditions will be referred to as the "minimum critical mass". The value of the minimum critical mass varies slightly with the total pile exposure that the parent slugs receive, because of the formation of greater relative amounts of Pu240 with increased pile exposure. Pu240 has a poisoning effect and acts to inhibit Pu239 criticality. It is not possible to determine the minimum critical mass directly, as the plutonium solutions must contain sufficient acid concentrations to prevent plutonium precipitation and must be handled in vessels whose construction material will have some effect on the critical mass. The actual minimum critical masses are therefore determined by applying appropriate corrections (for the effects of foreign ions and of the vessel walls) to the directly observed values. The minimum critical mass for plutonium produced in slugs with a total pile exposure of 420 megawatt-days per ton is shown on Figures XXV-1 and XXV-2. Minimum critical mass values for several exposure levels are as follows:

Total Exposure Received By Parent Slugs, Megawatt-Days/Short Ten of U	Corresponding Plutonium Concentration, G. Pu/Ton U	Minimum Critical Mass, G. Pu
212	195	.533
420	380	595
605	530	613

The 420 Mw. -day critical mass value is believed to be accurate within ±3 per cent, while the others are conservative values.

2. Effect of Geometry

The effect of cylinder and sphere diameters on the critical mass is shown on Figures XXV-1 and XXV-3. Results of critical mass studies made with U235 have indicated that slow-neutron criticality is impossible in infinitely long water-surrounded cylinders with diameters not more than 5 inches and in air-surrounded cylinders with diameters not more than 8 inches. Safe cylinder diameters for plutonium solutions have not been directly determined, but can be shown on theoretical grounds to be not smaller than the diameters quoted above.

3. Effect of Other Elements

The presence of foreign ions in a plutonium solution increases the critical mass. This effect is due, at least in part, to the substitution of non-moderating foreign ions for some of the water moderator.







When foreign ions with neutron absorption cross-sections higher than that of water are present, the increased neutron loss results in further increase in critical mass. This effect is illustrated by Figure XXV-1 and XXV-2, which show the effect of nitrate ion on the critical mass. As shown on Figure XXV-2, the increase of the critical mass of plutonium with NO3 concentration is approximately linear. For 420 megawatt-day/ton plutonium the critical mass increases from 595 grams at 0 NO3 to 710 grams at 200 g./l. (3.2 M) NO3.

Effect of Plutonium Concentration

Figures KXV-1 and KXV-2 show the plutonium concentration range for two of the critical mass curves. Figure XXV-3 illustrates the variation of critical mass with plutonium concentration in cylinders. The curves on Figure XXV-1 show that the lowest critical masses generally occur in the 20 to 40 g./l. range of plutonium concentrations, the minimum critical mass for 420 megawatt-day/ton plutonium (595 g.) occurring at about 36 g. Pu/l. Calculations based on the cross sections of plutonium and water for neutron capture have shown that criticality is impossible in any solution containing less than six grams of plutonium per liter. The critical mass also increases at higher plutonium concentrations (above about 40 g. Pu/l.).

5. Effect of Surrounding Materials

The critical mass values shown on Figures XXV-1, XXV-2 and XXV-3 are for assemblies surrounded by water reflectors. Critical masses of assemblies surrounded by air are higher, as illustrated by the increase in the minimum critical cylinder diameter from 5 to 8 inches when changing from water to air surroundings as noted under 2, above. The critical mass values of assemblies surrounded by stainless steel less than 3 inches thick, or by concrete, are intermediate between water-surrounded and air-surrounded values. As shown on Figures XXV-1 and XXV-2, the critical mass is increased approximately 30 g. by 0.05-in, thick stainless-steel container walls. The effects of stainless-steel container walls less than 1/2 inch thick are slight enough to cause no appreciable changes in the minimum critical cylinder diameters given above.

C. METHODS OF CRITICAL MASS CONTROL

Accumulation of a critical mass of plutonium in any process solution may be prevented by any of three methods: (a) safe solutions, (b) safe geometries, and (c) safe batches.

The method of safe solutions involves processing solutions of such composition that they cannot become critical under any possible process condition. Criticality is impossible in a safe solution because of the absorption of free neutrons by other elements in the selution. A solution cannot be considered safe without additional safeguards if any condition for the separate precipitation of the plutonium is possible.



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The method of safe geometries involves handling the plutonium in isolated equipment of such size and shape that enough free neutrons escape for criticality to be impossible in any contingency that may be expected. Those solvent-extraction columns in the Redex Plant which are geometrically safe are usually referred to as safe columns. These columns are safe against slow-neutron criticality only and would have to be operated with limited-size batches (5 kg.) if fast-neutron criticality were possible.

The method of safe batches involves handling the plutonium in isolated batches which contain less plutonium than the minimum amount which will become critical under the most unfavorable conditions expected.

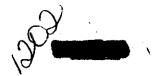
Application of these three general methods of critical mass control in the Redox Plant are discussed in Section D, below.

D. CRITICAL MASS CONTROL IN THE REDOX PLANT

1. General

Processing operations in the Redox Plant are conducted continuously, except for the feed preparation, plutonium concentration, and, possibly, cross-over oxidation steps. The change-over to batch operation in the plutonium concentrators is made to enable critical mass control by the safe batch method. The cross-over oxidation step was originally designed as a batch operation when a het cross-over-oxidation procedure was believed necessary. With the subsequent satisfactory demonstration of the cross-over step at room temperature, this step may be put on a continuous basis as part of a program to increase the plutonium production capacity of the plant. This will involve receiving the IBP stream directly in the 2AF Tank instead of the IBP Receiver.

All portions of the process, except for the plutonium processing portion from the IB Column through the concentration steps, process safe solutions and thus do not require batch size control procedures. In the Second and Third Plutonium Cycles the solvent-extraction columns are geometrically safe as discussed below and thus will not require batch size control. Batch size control methods start at the IBP Receiver (or 2AF Tank) and each tank from this point on is limited to a safe batch (about 300 g.). To provide an additional safeguard, tanks which receive continuously (IBP Receiver or 2AF Tank, 3AF Tank, and 3BP Receiver) are designed to overflow before they can collect a volume of solution which will contain over 600 grams of plutonium when the plant is processing slugs with irradiation levels of up to 420 megawatt-days per ton (approximately 380 grams Pu/short ton of U) In order to maintain this safeguard at higher exposure levels, the present continuously-receiving tanks must be replaced with smaller-volume tanks or the IBP stream must be diluted with aluminum nitrate solution to a higher relative volume than that indicated on the HW #4 Flowsheet. This amount of plutonium (600 g.), while over the safe batch size specified in Subsection D2 below (about 300 g.), is safe from criticality





when plutonium from slugs with 420 megawatt-days/ton or greater pile exposure is processed.

2. Specifications for Critical Mass Control

The following definitions of safe conditions have been specified for critical mass control in the Redex process:

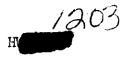
- (a) A safe solution is one in which the ratio of plutonium to uranium is not more than the ratio in irradiated slugs. It is assumed that any condition in the Redox Plant which precipitates the plutonium will co-precipitate the neutron-absorbing uranium. Uranium-free solutions containing less than 6 g. Pu/l. are also safe as long as they remain homogeneous, but are not considered safe solutions because this safe 6 g./l. concentration could be exceeded in the event of plutonium precipitation.
- (b) A safe column is one which is not more than eight inches in diameter, is spaced not closer than four diameters to any other column, and is surrounded by air. Fast-neutron criticality is not considered possible in the Redox Plant, so that a safe column is safe under all anticipated conditions.
- (c) The nominal safe batch size is 300 grams of plutonium. Vessels operated on the safe batch principle must be spaced at least one foot away from any other plutonium-containing vessel.

The safe solution, safe column, and nominal safe batch size specifications are based on the material presented in Section B. The nominal batch size (300 grams) is set to provide a safety factor greater than two over the lowest critical mass (625 grams) for plutonium in Redox process streams subject to batch size control (NO, concentration 0.88 M or more), when plutonium produced at irradiation levels of 420 or more megawatt-days per ton is processed. The lowest NO3 concentration (0.88 M) occurs in the 2BP stream. The probable exposure level at start-up of the Redox Plant is 440 megawatt-days per ton (400 grams Pu/ton U) or greater Slight deviations from the nominal 300-gram batch size will be encountered, since batch collection will be by volume and the plutonium content will vary slightly from batch to batch. The actual permissible plus deviation from the 300gram size allowed before it will be necessary to split the batch will be determined after the plant goes into operation. The allowable plus deviation will probably be at least 12 grams, giving a tentative maximum batch content of 312 grams (one-half of the 625 gram critical mass for 2BP), and can possibly be much higher (350 to 400 g.) when the effects of precipitate configurations and surroundings other than pure water are given full account.

To reach a critical accumulation of plutonium in the Redox Plant with the 300 gram batch size specified above a series of unusual happenings such as the following must occur together: the plutonium from two batches must (a) mix, (b) totally precipitate, (c) form a 12 to 15-inch sphere surrounded on all sides by at least 4 inches of water, (d) be uniformly suspended in the spherical shape at approximately the optimum Pu concentration (20 to 40







g. Pu/l.), and (e) contain no nitrate or other foreign solutes. The probability of these or other off-standard circumstances which would result in criticality occurring together is so exceedingly small that in effect the safety factor with a 300-gram batch size is very much larger than two.

No critical mass specifications are given for pipe lines in the Redox Plant, as all pipes are small enough to have safe geometry and to have no appreciable effect upon critical mass control in near-by vessels.

3. Application to the Redox Plant

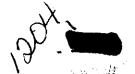
A 400 g./ton 400 g. Pu/short ton U) plutonium concentration in irradiated slugs gives maximum process-stream plutonium concentrations of approximately 1.3 grams per liter (in the 2BP and 3BP streams), except in the plutonium concentration step, where a concentration of 10 g. Pu/l. is reached. As pointed out in Subsection 1, above, solutions containing not more than 6 g. Pu/l. are safe from criticality regardless of the quantity of plutonium present except in case of accidental precipitation of the plutonium followed by arrangement into near-optimum configuration.

The feed preparation step, the first solvent-extraction cycle, except for the IB Column scrub section, the second and third uranium solvent-extraction cycles, and the uranium concentration steps rely on critical mass control by the use of safe solutions. All streams in these cycles have a uranium-to-plutonium ratio not less than the ratio in irradiated slugs and are therefore safe from criticality even under conditions of accidental precipitation, the uranium being expected to precipitate with the plutonium.

The IB Column scrub section, the cross-over oxidation step, the second and third plutonium solvent-extraction cycles, and the plutonium concentration step rely on safe columns and on safe (limited size) batches for critical mass control.

The plutonium-cycle solvent-extraction columns conform to the safe column specifications and are considered safe even under conditions of accidental plutonium precipitation.

All other plutonium-cycle vessels are normally operated so as not to contain more than 300-gram nominal batch size of plutonium. Continuously-receiving tanks (IBP Receiver or 2AF Tank, 3AF Tank, and 3BP Receiver) have an additional safety factor. Because they are more liable to accidental overfilling, these vessels are operated so that they will overflow before they can contain a volume of solution which would normally contain 600 grams. Unless the present continuously-receiving tanks are replaced with tanks of smaller volume this requires that the IBP stream be diluted with additional aluminum nitrate solution when the plant is processing slugs with an exposure level of over 420 megawatt-days per ton. This is accomplished either by increasing the relative flow rate of the IBX stream or by adding aluminum nitrate solution (IBP Butt) to increase the volume of the IBP solution. Any





off-standard Redox plutonium stream to be re-processed through the plutonium cycles is similarly diluted with aluminum nitrate solution to the required extent.

Undetected precipitation constitutes a potential criticality hazard in batch-operated vessels as the resulting plutonium holdup could make it possible to exceed the maximum batch size. For this reason plutonium stream samples must be taken periodically so that material balances can be made to detect plutonium holdup. Procedures for critical mass control applied specifically to the plutonium solvent-extraction cycles and the plutonium concentrators are discussed in Chapters VI and VII, respectively.

E. CONSEQUENCES OF EXCEEDING THE CRITICAL MASS

The accidental accumulation of a critical mass of plutonium in the Redox Plant can result only from a number of unusual events happening together, such as those listed in Subsection D2, above, and is therefore extremely unlikely. If a critical mass is accidentally accumulated in any process vessel, the outcome will depend largely upon the rate at which the supercritical conditions are attained. The possibilities range all the way from (a) simmering at a temperature slightly above that of the room, through (b) slow boiling, and (c) boiling at a pressure high enough to eject plutonium solution through the vent system to the atmosphere, to (d) a steam explosion with a temperature of at most 5000°C. Cases (c) and (d) are considered extremely unlikely. The most extreme conditions believed at all likely if the critical mass is exceeded are: (a) development of about two atmospheres of absolute pressure for less than 1/10 of a second in the process vessel and (b) radiation sufficient to give a man located behind 1-1/2 feet of concrete shielding a dosage of 70 roentgens of gamma radiation.

REFERENCES

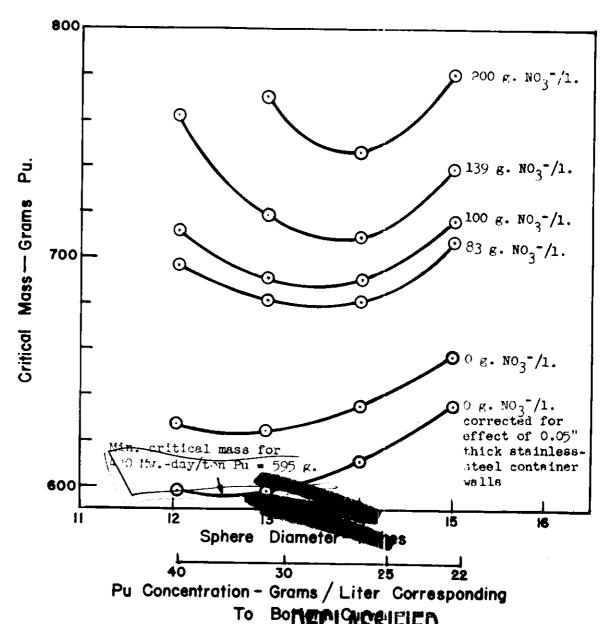
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- (2) HW-11460 Critical Mass Control -- Redox Process Design.
 R. H. Beaton. Sept. 13, 1919.
- (3) HW-18791 Summary of P-11 Results. P. F. Gast. Sept. 11, 1950.
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CRITICAL MASS OF PLUTONIUM

EFFECT OF SPHERE DIAMETER AND TOTAL NITRATE CONCENTRATION

This figure is based on preliminary data obtained from the Pile Technology Division. The curves are for stainless-steel spheres, completely surrounded by a water reflector, and containing plutonium from slugs with 420 megawett-days/ton pile exposure, in aqueous nitric acid solutions. Correction for the effect of the 0.05-in. thick stainless-steel container wells has not been made, except where noted. Some of the points shown represent direct experimental results while others were obtained by interpolation and/or application of certain correction factors.



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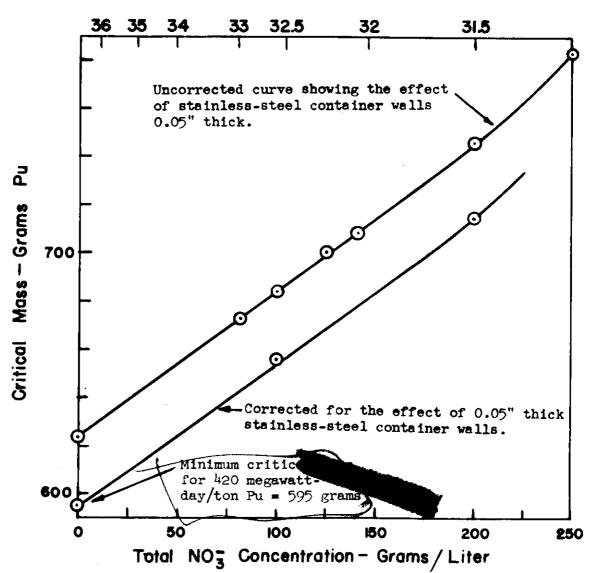


Figure XXV-2 CRITICAL MARKET PLUTONIUM EFFECT OF TOTAL NITRATE CONCENTRATION

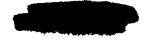
IN OPTIMUM DIAMETER SPHERES

This figure is based on preliminary data obtained from the Pile Technology Division. The curves are for optimum-diameter (12 to 15 inch) stainless-steel spheres, completely surrounded by a water reflector, and containing plutonium from slugs with 420 megawatt-days per ton pile exposure, in aqueous nitric acid solutions. Points shown are the minimum points from curves similar to those shown on Fig. XXV-I.

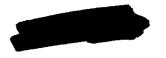
Pu Concentration - Grams / Liter Corresponding To Bottom Curve







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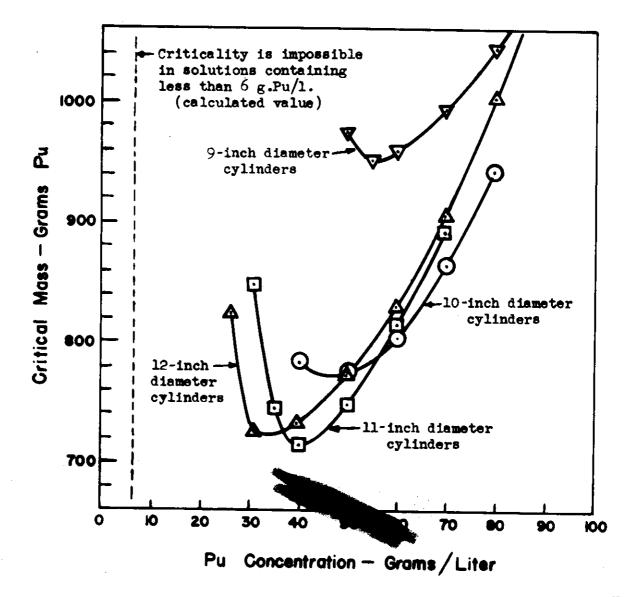
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Figure XXV-3 CRITICAL PLUTONIUM

EFFECT OF PLUTONIUM CONCENTRATION IN CYLINDERS

This figure is based on preliminary data obtained from the Pile Technology Division. The curves are for stainless-steel cylinders, completely surrounded by a water reflector, and containing plutonium from slugs with 385 megawatt-days per ton pile exposure in aqueous solutions containing approximately 2.0 M nitrate ion. Correction for the effect of the stainless-steel container walls has been made for all curves. Points shown were obtained by applying a stainless-steel correction factor to direct experimental results.





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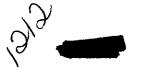
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APPENDIX A

CO	NTEN'	Page
Α.	FUI	VDAMENTAL NUCLEAR PHYSICS2602
	1.	Atomic Structure2602
	2.	Radioactivity2603
	3.	Induced Nuclear Reactions2603
	4.	Mass and Energy Relationships2604
В.	NUC	LEAR REACTIONS OF URANIUM2607
	1.	Nuclear Fission2607
	2.	Formation of Plutonium2609
	3.	The Pile2610
C.	THE	FISSION PRODUCTS2611
	1.	Formation and Fission Yield2611
	2.	Fission Products Important in Plant Operations2611
	3.	Activity and Heating Effects of Fission Products2612
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NUCLEONICS

A. FUNDAMENTAL NUCLEAR PHYSICS

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1. Atomic Structure

According to the current conception of atomic structure, the atom consists of neutrons, protons, and electrons. The neutrons and protons form an assemblage called the nucleus around which the electrons move in orbits determined by electrical forces. Simplified schematic drawings of the structure of several atoms, indicating the components of the nucleus and the orbital paths of the electrons, are shown in Figure XXVI-1.

The weight of a neutron is very nearly equal to that of a proton, each having essentially unit weight in the atomic scale. In comparison, the weight of an electron is almost negligible, being only 1/1840 that of a proton or neutron. Each proton carries one positive charge and each electron, one negative charge. Neutrons are electrically neutral. The electrical attraction between the positively charged protons of the nucleus and the negatively charged electrons of the orbits holds the atom together.

The forces which act between the orbital electrons and the nucleus are the familiar electrical forces of attraction between unlike charges and repulsion between like charges. This type of force does not, however, explain the cohesiveness of a nucleus which contains a number of positively charged massive protons in a volume only 10^{-12} times as large as the volume of the entire atom. These nuclei are held together by forces which are peculiar to nuclei; strong attractive forces exist between similarly charged protons, between electrically neutral neutrons, and between neutrons and protons within the nuclear volume.

The diameter of an atom is approximately 10,000 times as great as the diameter of its nucleus. Because of this fact and the extreme small size of the electrons, an atom is mostly empty space with minute electrons revolving about an extremely dense nucleus. It might be noted that the atomic diameter of the common isotope of uranium (atomic weight 238) is approximately 10⁻⁸ centimeters and the nuclear diameter, approximately 10⁻¹² centimeters.

The nucleus is characterized by the atomic number and the mass number. The atomic number, Z, is a direct expression of the number of positive charges in the nucleus and is therefore equal to the number of protons. The mass number, A, is numerically equal to the total number of particles in the nucleus, that is, the sum of the neutrons plus protons. The absolute mass, M, of an atom is very nearly equal to the mass number.

The number of electrons in a neutral atom determines the chemical properties of the element. Because the number of protons is equal to the number of electrons, one may say also that the number of protons in the nucleus determines the chemical properties of the element. It is possible







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to have different numbers of associated neutrons and therefore different absolute masses, M, in atoms of the same element. These different species of the same element are called isotopes. Two isotopes of boron are shown in Fig. XXVI-1. The atomic weight, W, of a given element is dependent on the relative abundance of its different isotopes. The mass numbers and relative abundance of the known naturally-occurring isotopes are given in Table XXVI-2. The atomic weight of an element may be precisely calculated if the relative abundance and absolute mass, M, of each isotope are known.

Since the number of protons in various isotopes of a given element are exactly the same, the chemical proporties of isotopes are identical. Therefore, they cannot be separated by ordinary chemical methods but only by procedures which take advantage of the difference in physical properties due to the difference in absolute mass of the atoms.

2. Radioactivity

The ratio of the number of neutrons to the number of protons in stable nuclei falls in a fairly well-defined and rather narrow range of values. If for some reason the ratio falls outside this range, the nucleus is unstable. Unstable nuclei occur in nature and also frequently result from nuclear reactions. An unstable nucleus is said to be "radioactive". It tends to adjust its neutron-proton ratio with energy emission to acquire stability by a process called "radioactive decay".

In the process of acquiring stability most radioactive materials emit either beta particles (electrons) or positrons (positively charged particles of mass similar to the electrons), which are often accompanied by the emission of gamma rays (high-energy electromagnetic rays). Furthermore, many of the naturally radioactive, and some of the artificially radioactive, elements emit alpha particles (helium nuclei of mass four and positive charge two). The rate at which these particles are emitted is known as the radioactivity, or just the "activity", of the material. When the rate is high, the activity is said to be high, and vice versa. Each radioactive species has a characteristic rate at which its activity decreases. The rate of decay is usually expressed in terms of the time required for the activity to decrease by one-half, This time is called the half life of the species. Half lives of artificially radioactive species range from fractions of seconds to millions of years. A chart of the three series of natural radioactivities and important related isotopes artificially produced is shown as Figure XXVI-3.

The activity of a radioactive material is expressed in terms of the number of disintegrations of its atoms which occur each second. When the number of disintegrations per second is equal to 3.7×10^{10} , which is the number of atoms disintegrating per second in one gram of radium, the sample is said to have one curie of radioactivity.

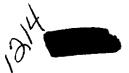
Induced Nuclear Reactions

Nuclear reactions which change the atomic number, that is, the number of protons in the nucleus, actually convert one element into











another. This process is known as artificial transmutation. Such changes can be accomplished by bombarding the nucleus with suitable projectiles such as neutrons, protons, deuterons, and alpha particles. A deuteron is the nucleus of the heavy hydrogen atom containing one neutron and one proton. With the exception of neutrons, all of the aforementioned projectiles are positively charged, and tend to be repelled by the positively charged protons of the nucleus at which they are aimed. Therefore, it is difficult to introduce them into the nucleus unless they are moving at extremely high velocities and with great kinetic energy. However, most "atom smashers" such as the cyclotron are based on the principle of imparting extremely high velocities to these positively charged particles and using them as projectiles to enter the nucleus by impact.

Also, it has been found that neutrons are very effective in entering nuclei. This is due to the fact that they carry no free electric charge and consequently are not repelled by the positively charged protons of the nuclei with which they come in contact. As a result it is not necessary that the neutrons be at a high velocity. In fact, in plutonium production, it is essential that they have a relatively low velocity (approximately 2 miles/sec.).

The most important types of nuclear reactions involving neutrons are the following:

- (a) Impact without capture of the incident neutron.
 - (1) Elastic impact, with no emission of particles or radiations.
 - (2) Inelastic impact accompanied by emission of gamma rays.

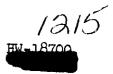
 These rays are emitted by the excited nucleus as a means of disposing of the energy acquired in the collision.
- (b) Capture of the incident neutron followed by emission of a nuclear particle (e.g., proton, alpha particle, or neutron).
- (c) Simple capture of the incident neutron without emission of a nuclear particle but with the emission of gamma rays. Where an unstable isotope is produced, the nucleus tends to stabilize itself by emission of a beta particle (electron). Gamma rays are often emitted simultaneously with the beta particles.
- (d) Capture of the incident neutron followed by immediate fission or splitting of the nucleus into two new nuclei, accompanied by the emission of several free neutrons. Beta particles and gamma rays are also emitted due to the radioactive decay of newly created unstable nuclei.

4. Mass and Energy Relationships

The study of nuclear reactions is entirely parallel to the more familiar study of chemical reactions. One meets such fundamental concepts as the equation of the reaction, the process of balancing the equation







with respect to quantities which are conserved in the reaction, and the rates of the reaction. In nuclear physics the nucleus is expressed by a symbol which consists of the chemical abbreviation for the element with the atomic number as a pre-subscript and the mass number as the post-superscript; for example:

In this manual, the pre-subscript is sometimes omitted.

Two different notations are common in expressing the equation of a reaction. For example, the reaction between a neutron and a boron nucleus $(5B^{10})$ can be written in the following ways:

$$5^{\text{B}^{10}}$$
 + $0^{\text{n}^{1}}$ $3^{\text{Li}^{7}}$ + $2^{\text{He}^{1}}$ + Q boron neutron lithium helium energy (alpha particle)

or

In the latter method of writing the reaction, the first symbol within the parenthesis indicates the projectile and the last symbol indicates the emitted particle.

In every nuclear reaction the total number of particles, protons plus neutrons, is conserved. The total electrical charge is also conserved. For example, in the above reaction the balance is as follows:

	Left Side	Right Side
Total number of neutrons and protons Total charge	10 + 1 5 + 0	7 + 4 3 + 2

As in the case of chemical reactions, the energy balance of a nuclear reaction provides an indication of the ease with which the reaction can be made to proceed. The reaction is exoergic or enoergic, by analogy with chemical reactions, according to whether the energy, Q, of the reaction is positive or negative. In the energy balances of nuclear reactions there is a very striking equivalence between mass and energy which is not detected in chemical reactions because of the relatively small energies involved in chemical as compared with nuclear processes. The energy unit of nuclear physics is the electron-volt, abbreviated e.v. The electron-volt is generally defined as the amount of energy which a singly charged particle, for example a proton or electron, has acquired after falling through a potential difference of one volt. The unit has acquired this form because of the convenience of expressing the energy of artificially accelerated atomic projectiles in terms of the voltage used to accelerate them. This unit of energy is now universally used in nuclear physics even when artificial acceleration is not involved. In



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many problems the unit electron-volt is inconveniently small. For this reason the million-electron-volt, abbreviated M.e.v. and equal to 10° e.v., is very often used. The comparative size of the electron-volt and the more familiar units of energy is presented in the following tabulation:

The energy of thermal agitation of molecules is approximately 1/40 e.v.; the energy of alpha particles from naturally radioactive elements is about 5 M.e.v.; and the energy of alpha particles accelerated by the larger cyclotrons is as high as 40 M.e.v. By contrast to the above, the energy released in the fission of a uranium nucleus is approximately 200 M.e.v.

The equivalence of mass and energy, referred to above, is a development of the theory of relativity. It is expressed by the relation:

$$E = mc^2$$

where E is the energy in ergs; m, the mass in grams; and c, the velocity of light in cm./sec.

Mass can be converted into energy and energy into mass. When mass disappears in a reaction, it appears as energy of the reaction. The equivalence between energy in electron-volts and mass in atomic units is set forth in the following relations:

One absolute mass unit = 931 M.e.v. 1 M.e.v. = 0.00107 absolute mass units One absolute mass unit = 1.66 x 10^{-24} g. The energy equivalent of the mass of an electron = 0.51 M.e.v.

As an example of the use of the mass-energy equivalence relation, it is applied to predict the energy release of the neutron-boron reaction. The reaction is:

Based on the atomic weights of these atoms, the mass-energy balance may be stated as follows:



Therefore, the predicted energy of reaction = $\frac{0.00305}{0.00107}$ = 2.85 M.e.v.

The predicted energy release of 2.85 M.e.v. agrees with the experimentally observed energies of the product nuclei.

B. NUCLEAR REACTIONS OF URANIUM

1. Nuclear Fission

A reaction which results in the splitting of a nucleus into two approximately equal parts is called fission. One of the most important fission reactions occurs in uranium nuclei. In the most prominent reaction leading to fission in naturally occurring uranium, an atom of isotope 235 captures a neutron to form an excited compound nucleus U236. This nucleus decays predominantly by fission but also by gamma emission, with the result that a small amount of rather stable (i.e., long-lived) U^{236} is formed. The fission act of the excited U^{236} nucleus may be likened, by anology, with the behavior of a liquid drop of matter in vibration. If, during these vibrations, there is a sufficient separation of the two nuclear masses so that the electrostatic forces of repulsion between them exceed the cohesive forces of "surface tension" for the whole nuclear mass, then fission occurs. However, if the excess energy given to the nucleus upon capture of the neutron can be released as gamma radiation from the vibrating compound nucleus, then a condition of stability may be attained without the occurrence of fission. The sequence of events occurring in fission are illustrated in Figure XXVI-4.

The new nuclei produced by the fission reaction belong to elements in the middle of the atomic series. The importance and great value of this reaction result from two of its features. First, each fission is accompanied by the largest energy release yet obtained from a nuclear reaction. Second, the fission reaction releases neutrons in amounts sufficient to make the fission reaction self-sustaining when the conditions are properly controlled. The reactants and products of fission can be presented in the form:

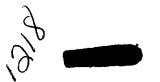
At the instant of fracture the highly excited nuclear fragments have sufficient energy to eject neutrons. A typical reaction might be:

$$92^{U^{235} + 0n^{1} \text{ (slow)}} \longrightarrow (92^{U^{236}}) \longrightarrow 36^{Kr}$$
 + 56^{Bc} + 56^{Bc}

On the average, between two and three fast neutrons are emitted by the excited nuclei immediately on fission. The emission of these several neutrons for the single neutron captured makes self-sustained fission









possible. For example:

$$36^{\text{Kr}^{94}} + 56^{\text{Ba}^{142}} \longrightarrow 36^{\text{Kr}^{92}} + 56^{\text{Ba}^{141}} + 3 \text{ on}^1 + \text{Energy}$$

Even following neutron release, the products are unstable, due to the unsatisfactorily high neutron to proton ratios of these nuclei. The unstable krypton and barium nuclei decay by the emission of beta particles, resulting in conversion of neutrons to protons, in a so-called "fission decay chain". The decay continues from element to element until a stable isotope is reached. For example, the above unstable nuclei decay with beta and gamma emission in the following possible fission decay chains:

$$36^{\text{Kr}}$$
 $\stackrel{\cancel{B}^{\circ}}{\longrightarrow}$ $\stackrel{\cancel{B}^{\circ}}{\longrightarrow}$ $\stackrel{\cancel{B}^{\circ}}{\longrightarrow}$ $\stackrel{\cancel{B}^{\circ}}{\longrightarrow}$ $\stackrel{\cancel{A}^{\circ}}{\longrightarrow}$ $\stackrel{\cancel{B}^{\circ}}{\longrightarrow}$ $\stackrel{\cancel{B}^{$

The tremendous energy released in the fission process makes the reaction important as a source of energy for special applications. The energy which is released arises from the excess mass of the original uranium nucleus and neutron over that of the final stable products, in accordance with the mass-energy equivalence. An estimate of the magnitude of the energy released per fission can be obtained by considering the reaction already referred to:

92
$$U^{235}$$
 + 0^{n^2} - (fission and neutron emission $\longrightarrow 40^{2}r^{92}$ + $59^{pr^{141}}$ + 3 0^{n^2} followed by decay to stable products)

To compute the amount of mass which is converted to energy, the difference in the sums of the atomic weights is obtained.

	Veight of L Particles	Atomic Weight of Final Particles
92 ^U 235	235.1240	40 ^{Zr⁹² 91.9420}
onl	1.0089	59 ^{Pr¹⁴¹ 140.9590}
•	236.1329	o ⁿ¹ (3) <u>3.0267</u> 235.9277

Mass difference = 0.205 units of atomic weight

Energy released per fission = $\frac{0.205}{0.00107}$ = 190 M.e.v.

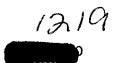
(0.00107 mass unit = 1 M.e.v.)





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The estimated energy release is close to the accepted average release of 200 M.e.v. per fission. Most of the energy appears as energy of the large fission fragments. This energy is dissipated by heating of the stopping materials. The remainder of the energy appears as energy of the gamma rays, beta particles, and neutrons which accompany the process. The distribution of the energy among the various particles is as follows:

Kinetic energy of fission fragments
Gamma radiations from fission products
Beta radiation from fission products
Kinetic energy of neutrons

159 M.e.v.
23 M.e.v.
11 M.e.v.
7 M.e.v.

Total 200 M.e.v.

An interesting and important feature in the decay of the fission products is that, in the case of several of these products, the decay proceeds with emission of neutrons. Radioactive bromine and iodine formed in the initial fission reaction have been identified as neutron emitters. At least two other neutron emitters are present but they have not been identified. Neutron emission occurs in those cases in which the excess energy of a nucleus is so great that the excess cannot be dissipated quickly enough by beta and gamma emission alone. The neutrons which are emitted in this fashion are called "delayed neutrons". The growth and decay of delayed neutron activity is very similar to that of beta activity.

2. Formation of Plutonium

Plutonium is formed from uranium by nuclear reactions involving isotope U^{230} . Thus, slow neutrons and resonance neutrons may be captured by this nucleus to give U^{239} , which decays by beta particle emission to element 93, or neptunium. The beta-unstable neptunium isotope, N_p^{239} , then decays to element 94, which is called plutonium. The series of reactions leading to the formation of plutonium is given as follows:

$$92^{U^{238}} + 0^{n^{1}} \longrightarrow 92^{U^{239}} + \times$$

$$92^{U^{239}} \longrightarrow 93^{Np^{239}} + -1^{\beta}$$

$$93^{Np^{239}} \longrightarrow \frac{1}{2 \cdot 33 \text{ days}} 9^{l_{1}Pu^{239}} + -1^{\beta} + 8$$

Plutonium itself is radioactive and decays by alpha particle emission to uranium, according to the reaction:

$$94^{\text{Pu}^{239}}$$
 \rightarrow $92^{\text{U}^{235}}$ + $2^{\text{He}^{4}}$

Since the half life of Pu²³⁹ is 24,300 years, it is relatively stable and can be manufactured and retained in quantity. However, to





produce the material, an intense source of neutrons must be available, since $2.52 \times 10^{2.1}$ neutrons are required for each gram of plutonium. Such a source of neutrons is provided by the excess neutrons from the fission of isotope $U^{2.35}$. Thus, the process for producing plutonium consists of providing the conditions necessary for slow neutrons to start the fission of isotope $U^{2.35}$ and then to slow down the resulting fast neutrons so that some of them are captured by the $U^{2.35}$ nucleus. At the same time, at least one new neutron from each atom of $U^{2.35}$ fissioned must be available to continue the fission of more $U^{2.35}$ and so maintain the chain reaction.

3. The Pile

The structure in which the uranium chain reaction for the production of plutonium is carried out is called a pile. The Hanford piles consist of structures made up of graphite blocks arranged in the form of rectangular prisms approximately 36 feet wide and high and 28 feet long. The graphite prisms are pierced with 2004 holes in the form of cylindrical channels. Each channel is lined with an aluminum tube in which the cylindrical aluminum-jacketed uranium pieces, called "slugs", are placed. The heat of the pile reaction is removed by cooling water which is forced at high velocity through an annular space between the slugs and the tube.

The reaction rate (or power level) of the Hanford piles is determined from the temperature rise and known flow rate of the pile cooling water, and is measured in megawatts. The irradiation that the uranium receives in the pile is measured in megawatt-days per ton of uranium. The amount of plutonium produced in the uranium is dependent upon the irradiation the slugs receive. The relation between the irradiation level, in megawatt-days per ton of uranium, and the grams of plutonium produced per ton of uranium is approximately as follows:

1	Irradiation Levels in Megawatt-Days/Short Ton of Uranium			
	500	400	600	900
Grams Pu/Megawatt-Day Grams Pu/Short Ton U	0.935 185	0.905 360	0.88 5 30	0.84 760

Plutonium isotopes other than Pu²³⁹ as well as higher transuranic elements, such as americium and curium, are also produced in small quantities by neutron reactions in the pile. Americium and curium, both alpha-particle emitters, are troublesome to separations processes in that, unless properly corrected for, they confuse the routine radio-assay for plutonium in the first process waste stream. Other plutonium isotopes (such as Pu²⁴⁰) act to inhibit the reactivity of Pu²³⁹. These undesirable isotopes are produced in increasing quantities with increased exposure of uranium in the pile, in megawatt-days/ton of uranium.



1. Formation and Fission Yield

The two nuclear fragments which are formed during the fission of a heavy isotope, such as U^{235} , are called fission products. The masses (and mass numbers) of these fragments vary considerably because of variations in asymmetry of the uranium nucleus at the instant of fission. In all cases, however, the sum of the mass numbers of the two fragments plus the liberated neutrons must total to 236, the mass number of the excited compound uranium nucleus. Thus, if two neutrons are liberated in a given fission reaction, one may find a large number of possible combinations of mass numbers, such as 160-74, 159-75, 158-76. . . 140-94, 139-95, 138-96 118-116, 117-117. The probability of a fission fragment with a given mass number resulting from fission is called the fission yield. Thus a 5.6% fission yield for mass number 135 indicates that for every 100 atoms of U235 which fission, 5.6 fission fragments of mass number 135 are formed. The fission yield is based on mass number rather than atomic number because the elemental composition of the fission products changes with time as a result of beta decay. The U²³⁵ fission yield versus mass number curve, based on data obtained by Plutonium Project Chemists (I), is shown on Figure XXVI-5.

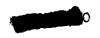
All of the radioactive fission products which have been identified thus far in pile fission material are shown in Figure XXVI-6. The beta decay of a given chain proceeds upward on this figure. For example, the table shows that the decay of a fission fragment of mass number 105 proceeds as follows:

proceeds as rollows:
$$42^{\text{Mo}^{105}} \xrightarrow{\beta} 43^{\text{Tc}^{105}} \xrightarrow{\beta} 43^{\text{Tc}^{105}} \xrightarrow{\beta} 44^{\text{Ru}^{105}} \xrightarrow{\beta} 45^{\text{Rh}^{105}} \xrightarrow{\text{Pd}^{105}} (\text{stable})$$

The approximately 180 known radioactive fission products occur in more than 60 decay chains, an average of approximately 3 members per chain. Theoretically, there should be, on the average, between 3 and 4 members per decay chain. The fact that the average chain length is only about 3 indicates that there are other radioisotopes which have not yet been identified. Most of these fission products, however, are very short-lived or very long-lived so that it is difficult to conduct experimental studies to identify them.

2. Fission Products Important in Plant Operations

In normal operation of the plant, the uranium metal slugs are irradiated in the piles for periods ranging from about 9-1/2 months to about two years and then are stored for a period of 40 to 90 days before being processed. The variations in irradiation time are necessary to balance the effects of differences in neutron flux at different points in the pile and differences in pile power level (normally 300 to 500 megawatts). A "cooling" time of 40 to 90 days is normally used so that gamma-emitting 2.33-day Np will decay to plutonium and 8.0-day I¹³¹ will decay to low enough concentration levels that the I¹³¹ discharged to the atmosphere during the separations processing will not constitute a health hazard in surrounding areas. Also, other short-lived activities (such as 11-hour Y⁹³, 17-hour Zr⁹¹, etc.) decay to negligible levels.



The important long-lived activities which remain after the "cooling" period are tabulated in Chapter II.

Activity and Heating Effects of Fission Products

During the operation of the pile there are 3×10^{10} fissions/second occurring for each watt of pile power. Thus, for a pile operating at 325 megawatts there are $325 \times 10^5 \times 3 \times 10^{10} = 9.75 \times 10^{10}$ fissions/second, 8.4×10^{23} fissions/day, or a total of 1.6 x 10^{24} fission fragments/day. Since all of these fission products do not decay immediately to stable isotopes, radioactive isotopes accumulate in the pile metal. The rate of accumulation is governed by the pile power, and the total radioactivity is a function of the time of operation.

The overall change in the radioactivity of irradiated uranium, as measured in curies, is not a simple function of the number of fission fragments which have been produced, since (a) the half life of each of the many radioisotopes governs its disintegration rate and (b) many radioisotopes decay to daughter activities which contribute to the overall disintegration rate. The radioactivity of individual fission products in the uranium may be calculated by use of the following equations (5)

$$A = k(1 - e^{-\lambda_p t_i})(e^{-\lambda_p t_c})$$

$$+\frac{\lambda_d}{\lambda_d-\lambda_p}\{|-e^{-\lambda_p t_i}\}\{e^{-\lambda_p t_e}-e^{-\lambda_d t_e}\}\}$$
 (2)

where A = activity in curies/ton U from parent isotope;

t; = irradiation time;

t = "cooling" time;

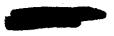
 λ_{ρ} = decay constant of parent isotope;

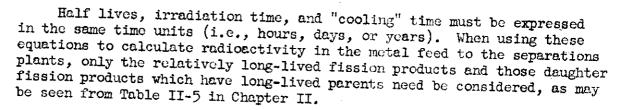
\(\lambda_d = \text{decay constant of daughter isotope;}\)

(decay constant = 0.693)

= 0.86 x 106 (fission yield) (megawatt-days/ton U);
days exposure

e = the base of natural logarithms = 2.718.





As an example of the use of Equation (1), it is used to calculate the radioactivity from long-lived Sr 89 in uranium slugs which have received an integrated exposure of 400 megawatt-days/ton over a period of 360 days in the pile and have then been "cooled" for 90 days as follows:

$$A = 0.86 \times 10^{6} (0.047) (\frac{1400}{360}) \left[1 - e^{-(\frac{0.693}{54})(360)}\right] \left[e^{-(\frac{0.693}{54})(90)}\right]$$

=
$$4.5 \times 10^{4}$$
 (1)(0.315) = 1.4×10^{3} curies/ton U.

The overall change in the radioactivity of metal which has been irradiated in the pile and then removed, and the decay of the radioactivity of individual fission products are discussed in Chapter II.

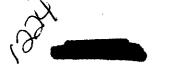
The heating effects of the radioactive fission products may be calculated from the energies and absorption characteristics of their beta and gamma radiations. The power developed by fission-product radiations, without considering their absorption in surrounding matter, may be obtained from Figures XXVI-7, XXVI-8, and XXVI-9. In the example below, Figure XXVI-7 is used to calculate the total heat generated in an underground storage tank.

One 750,000 gal. waste storage tank, when full, contains the fission products from approximately 250 tons of irradiated uranium. If this uranium was irradiated for 100 days at 400 megawatts in a 200-ton pile and the average time elapsed since its discharge from the pile is 175 days, it may be determined from Figure XXVI-7 that the total watts of fissionproduct radiation power per 200 tons of uranium processed per watt of pile power level is 1.55×10^{-4} watts. The total power is then

$$\frac{(1.55 \times 10^{-4})(400 \times 10^{6})(250)}{(200)} = 7.75 \times 10^{4} \text{ watts,}$$

or 264,000 B.t.u./hr. On the assumption that all of this energy is absorbed in the tank liquid, approximately 250 pounds of water are being evaporated and refluxed back to the tank by the air condenser every hour.





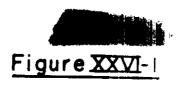


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NEW ASSIPLE

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COMPONENTS OF ATOMS

URANIUM

BORON
ATOM OF
ATOMIC
HYDROGEN WT. 10

BORON ATOM OF ATOMIC WT. II



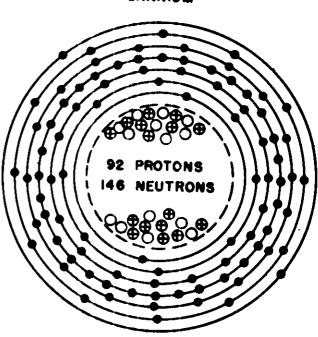




(THE NUCLEUS IS SHOWN EXAGGERATED IN SIZE RELATIVE TO ELECTRON ORBITS)

LEGEND

- O NEUTRON
- ⊕ PROTON
- ELECTRON

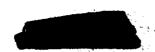


SEVEN ORBITS CONTAINING A TOTAL OF 92 ELECTRONS

DESIGNATION	ELEMENT	HYDROGEN	BORON	BORON	URANIUM
ž	NUMBER OF PROTONS	1	5	5	92
A-5	NUMBER OF NEUTRONS	0	5	6	146
A	MASS NUMBER	1	10	11	236
2	ATOMIC NUMBER	ı	5	5	92
	SYMBOL	H [']	5810	5 ⁸ 11	92 ^U ²³⁸
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HW-18100

Bol



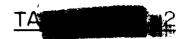
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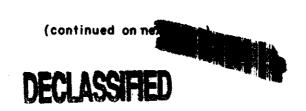




MASS NUMBERS AND ABUNDANCE OF

ISOTOPES OCCURRING IN NATURE

ATOMIC NUMBER.			MASS NUMBER,	ATOMIC
Z	e lement	STM.	A (PERCENT ABUNDANCE)	WEIGHT
0	Neutron	<u> </u>	1()	
ì	Bydrogen	H	$1(\sim 100)$, 2(0.016)	1.0080
2	Helium	He	$3(0.00013), 4(\sim 100)$	4.003
3	Lithium	L1	6(7.35), 7(92.6)	6.940
ĭ	Beryllium	Be	9(100)	9.013
5	Boron	В	10(18.8), 11(81.2)	10.82
5 6	Carbon	c	12(98.9), 13(1.1)	12.01
7	Witrogen	N	14(99.6), 15(0.38)	14,008
8	Oxygen	0	16(99.76), 17(0.039), 18(0.20)	16,0000
ģ	Fluorine	F	19(100)	19.00
10	Neon	Ne	20(90.5), 21(0.28), 22(9.21)	20.183
11	Sodium	Na	23(100)	22.997
12	Magnesium	Mg	24(78.6), 25(10.1), 26(11.3)	24.32
13	Aluminum	ΑĨ	27(100)	26.97
14	Silicon	Si	28(92.22), 29(4.70), 30(3.08)	28.06
15	Phosphorus	P	31(100)	30.98
16	Sulfur	3	32(95.1), 33(0.74), 34(4.2), 36(0.016)	32.006
17	Chlorine	C1	35(75.4), 37(24.6)	35.457
18	Arg on	Α	36(0.35), 38(0.08), 40(99.6)	39.944
19	Potessium	ĸ	39(93.2), 40(0.011), 41(6.8)	39 .0 96
50	Calcium	Ca	40(96.9), 42(0.64), 43(0.14), 44(21), 46:0.0032), 48(0.18)	40.08
21	Scandium	Sc	45(100)	45.10
55	Titanium	T1	46(8.0), 47(7.8), 48(73.4), 49(5.5), 50(9.3)	47.90
23	Venedium	V	51(100)	50.95
24	Chromium	Cr	50(4.4), 52(83.7), 53(9.5), 54(2.4)	52.01
25	Manganese	Mn	55(100)	54.93
26	Iron	Fe	54(5.9), 56(91.6), 57(2.20), 58(0.33)	55-85
27	Cobalt	Co	59(100)	58.94
28	Nickel	Ni	58(67.9), 60(26.2), 61(1.2), 62(3.7), 64(1.0)	58.69
29	Copper	Çu	63(69.0), 65(31.0)	63.54
30	Zinc	Zn	64(48.9), 66(27.8), 67(4.1), 68(18.6), 70(0.63)	65.38
31	Gallium	Ge	69(60.2), 71(39.8)	69.72
32	Germanium	Ge	70(20.6), 72(27.4), 73(7.7), 74(36.6), 75(4.7)	72.60
33	Arsenic	Αø	75(100)	74.91
34	Selenium	Se	74(0.87) , 76(9.0) , 77(7.6) , 78(23.5) , 8 ((4).8), 82(9.2)	78.96
35	Bromine	Br	79(50.6), 81(49.4)	79.916
36	Krypton	Kr	78(0.34), 80(2.23), 82(11.5), 83(11.5), 84(57.0), 86(17.4)	83.7
37	Rubidium	Rb	85(72.8), 87(27.2)	85.48
38	Strontium	Sr	84(0.55), 86(9.8), 87(7.0), 88(82.7)	87.63
39	Yttrium	Y 2-	89(100)	88.92
40 41	Zirconium Niobium	2r No	90(51.5), 91(11.2), 92(17.1), 94(17.4) 96(2.80)	91.22
			93(100)	92.91
42	Molybdenum	Mo	92(15.7), 94(9.3), 95(15.7), 96(16.5), 97(7.5), 98(23.9), 100(9.5)	95-95
43	Technetium	Тc	***(/*//	(99)
43 44	Ruthenium	Ru	96(5.7), 98(2.22), 99(12.8), 100(12.7), 101(17.0), 102(31.3),	101.7
77	T- to attack a sing		104(18.3)	
45	Rhodium	Rh	103(100)	102.91
•				•



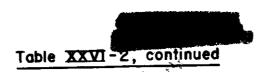


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ATOMIC NUMBER,	riancift	SYM.	MASS NUMBER, A (PERCENT ABUNDANCE)	ATOMIC WEIGHT
<u>z</u>			102(0.8), 104(9.3), 105(22.6), 106(27.1), 108(26.7),	106.7
46	Palladium	Pd	110(13.5)	. og 00
47	Silver	Ag	107(51.4) 109(48.6)	107.88 112.41
18	Cadmium	Ca	106(1.22), 108(0.92), 110(12.4), 111(12.0), 112(24.0),	115.41
~~			113(12.3), 114(28.8), 116(7.6)	114.76
49	Indium	In	113(4.2), 115(95.8) 112(0.95), 114(0.65), 115(0.34), 116(14.2), 117(7.6),	118.70
50	Tin	8 n	118(24.0), 119(8.6), 120(33.0), 122(4.7), 124(6.0)	
			/ a\ 100/h0 R\	121.76
51	Antimony	8b	121(57.2), 123(42.6) 120(0.091), 122(2.5), 123(0.88), 124(4.6), 125(7.0),	127.61
52	Tellurium	T	126(18.7), 128(31.8), 130(34.4)	
	Iodine	I	(126.92
53 54	Iou ins	Ĭ•	10k(0.00k), $126(0.088)$, $128(1.92)$, $129(26.24)$, $139(4.97)$,	131.3
) -	Tetton		131(21.2), 132(26.93), 134(10.52), 136(8.93)	132.91
55	Cesium	C#	(100)	137.36
56	Barium	Be.	133(100) 130(0.101), 132(0.097), 134(2.42), 135(6.6), 136(7.8),	-51.55
•			137(11.3), 138(71.7)	138.92
57	Lenthenum	Le	138(0.089), 139(99.9) 136(0.19), 138(0.26), 140(88.47), 142(11.08)	140.13
58	Cerium	Ce	-h-/2001	140.92
59	Preseodymium	Pr Md	142(27.1), 143(12.2), 144(23.9), 145(8.3), 146(17.2),	144.27
60	Heodymium) Del	148(5.7), 150(5.6)	(2)(7)
(3	Promethium	Pm	••	(147)
61 62	Samarium	8m.	144(3.1), 147(15.0), 148(11.2), 149(13.8), 150(7.4),	150.43
02	Offert TAN	-	152(26.8), 154(22,7)	152.0
63	Europium	Eu	151(47.8), 153(52.2)	156.9
64	Gedolinium	Gđ	152(0.20), 154(2.15), 155(14.8), 156(20.6), 17((15.17)	-3-17
•			158(24.8), 160(21.8)	159.2
65	Terbium	TD	159(100) 156(0.052), 158(0.090), 160(2.29), 161(18.9), 162(25.5),	162.46
66	Dysprosium	Dy	156(0.052), 156(0.050), 100(2.25)) 202(201))	
_			1/=/100\	164.94
67	Holmium	Ho Er	162(0.136), 164(1.56), 166(33.4), 167(22.9), 168(27.1),	167.2
68	Erbium		170(14.9)	169.4
69	Thulium	Tm	- (- ()	
70	Ytterbium	Ϋ́D	168(0.140), 170(3.03), 171(14.3), 172(21.9), 173(16.2), 174(3	173.04
,0			176(12.6)	174.99
71	Lutetium	Lu	175(97.4), 176(2.60)	178.6
72	Hafnium	Hf	175(97.4), 176(2.60) 174(0.18), 176(5.2), 177(18.4), 178(27.1), 179(13.8),	
	_	_	180(35.3) 181(100)	180.88
<u>7</u> 3	Tentalum	Ta W	180(0.14), 182(26.2), 183(14.3), 184(30.7), 186(28.7)	183.92
74	Wolfrem Rhenium	Re	- A-/ 1\ 1P7/6A A\	186.31
75 76	Ogmium	0.	18k(0.018), 186(1.58), 187(1.64), 188(13.3), 169(10.1),	190.2
10	O#2142		190(26,4), 192(41.0)	193.1
77	Iridium	Ir	191(38.5), 193(61.5)	195.23
78	Platinum	Pt	191(38.5), 193(01.5), 194(32.8), 195(33.7), 196(25.4),	-,,,
•			198(7.2)	197.2
79	Gold	¥π	197(100) 196(0.155), 198(10.1), 199(17.0), 200(23.2), 201(13.2),	200.61
80	Mercury	Hg	202(29.6), 204(6.7)	
00	Thellium	Tl	903(29.5), 205(70.5)	204.39
81		Pb	204(1.3), 206(26), 207(21), 208(52)	207.21
82 83	Lead Bismuth	B1	209(100)	209.00 210
84	Polonium	Po		(211)
85	Astatine	At		555
86	Radon	Rn		(224)
87	Francium	Fr		226.05
88	Redium	Ra		227
89	Actinium	Ac Th	232(100)	232.12
90	Thorium Protectiniu		-	231 238.07
91 92	Uranium	U	234(0.0057), 235(0.71), 238(99.28)	230.01
72	A1 444 7 444	•		

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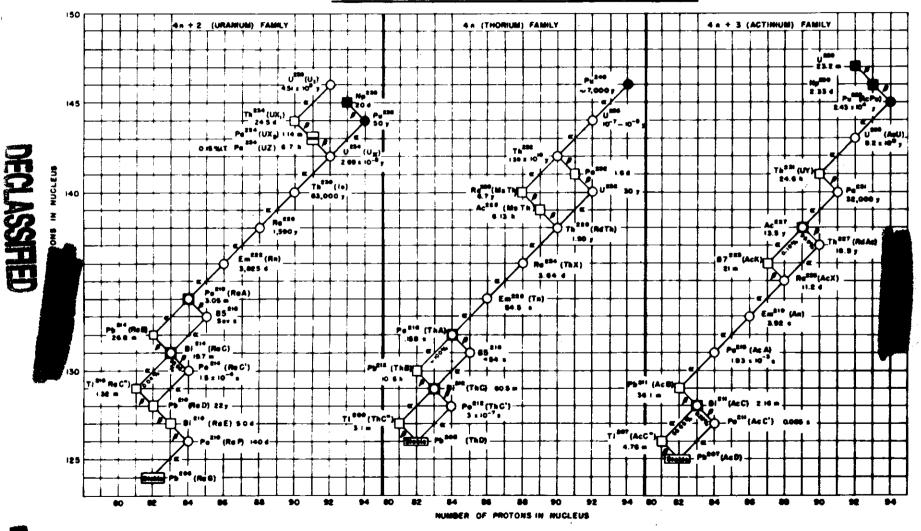
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FIGURE XXVI-3 THE THREE SERIES OF NATURAL RADIOACTIVITIES RELATED ISOTOPES ARTIFICIALLY PRODUCED INCLUDING



H W-18700 FIGURE XXXI-3

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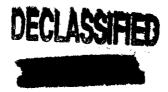
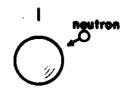


FIGURE XXVI-4

FISSION OF URANIUM

Liquid Drop Model



4 (😂

Uranium nucleus in normal spherical shape captures a neutron.

Variations in oscillations result in unequal, distribution of mass. Electrical repulsion acts to push ends farther opart.



5

The energy imparted to the nucleus appears as motion of the entire droplet (nucleus).

Fracture occurs resulting in two fission fragments.





Violent oscillations may draw the droplet (nucleus) into a dumbbell shape.

The fragments attempt to acquire stability by emission of neutrons.



J.

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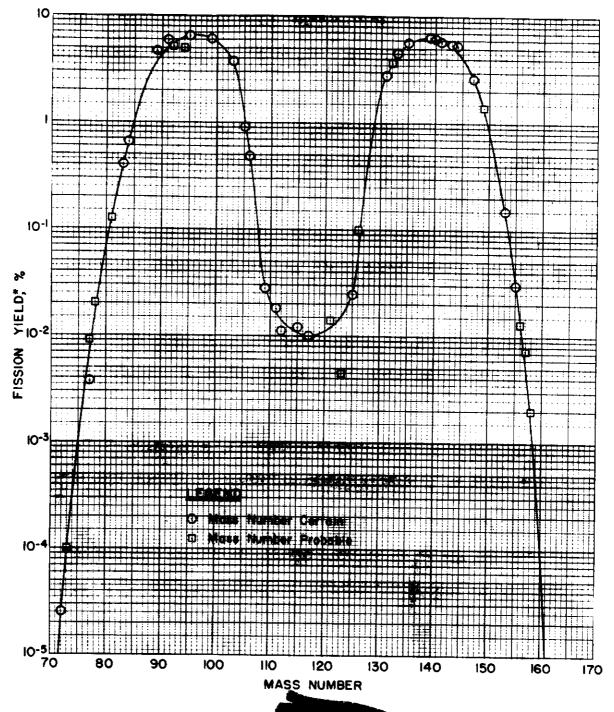
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Figure XXVI-5 D CURVE

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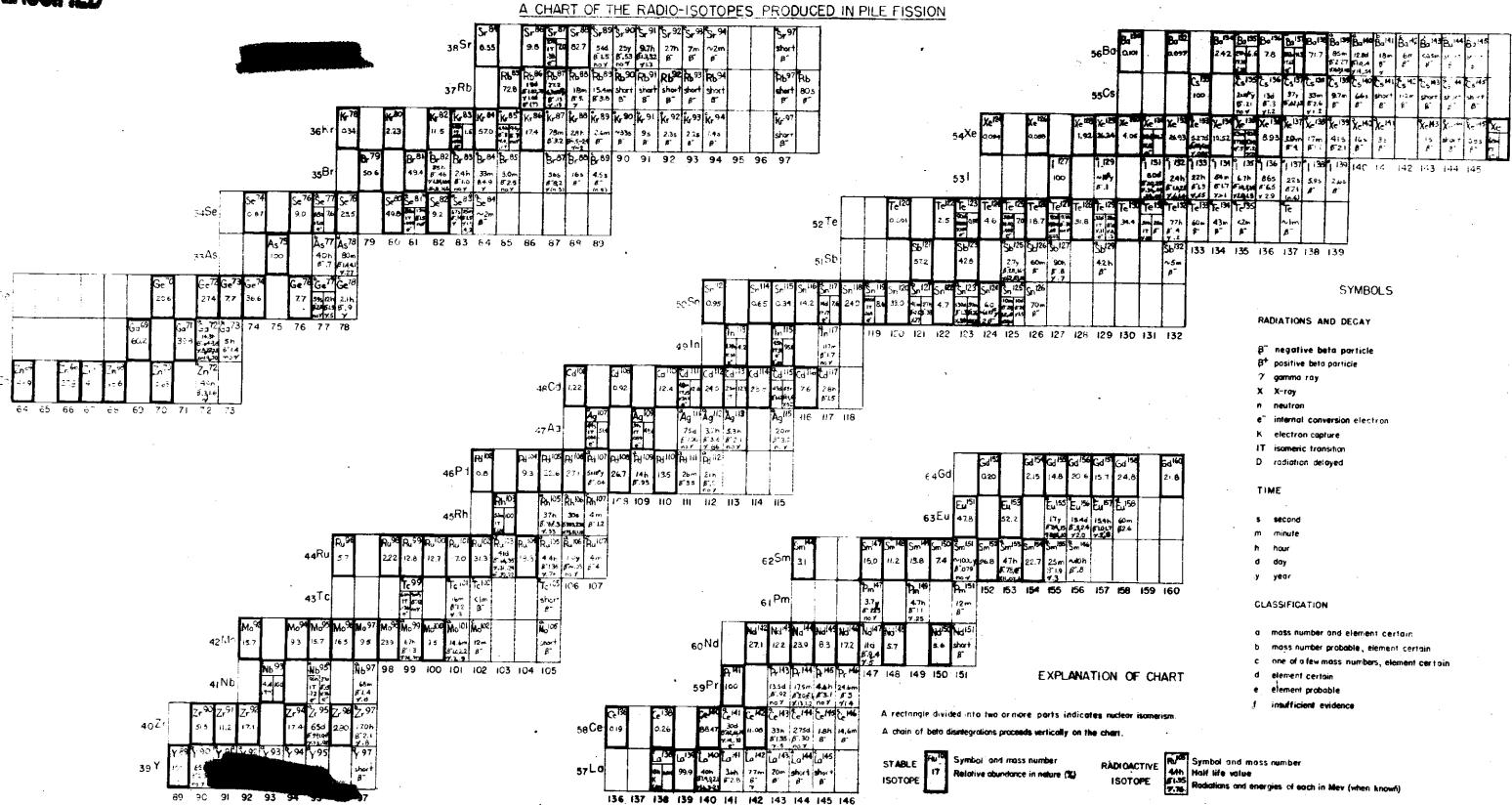
Tiesion yield is the probability of the occurrent of fission. Thus a 5.5% yield of fission fregments with U235 which fission, 5.6 fregments of mass number 135 will occur.

a given mass number as the result cates that for every 100 atoms of

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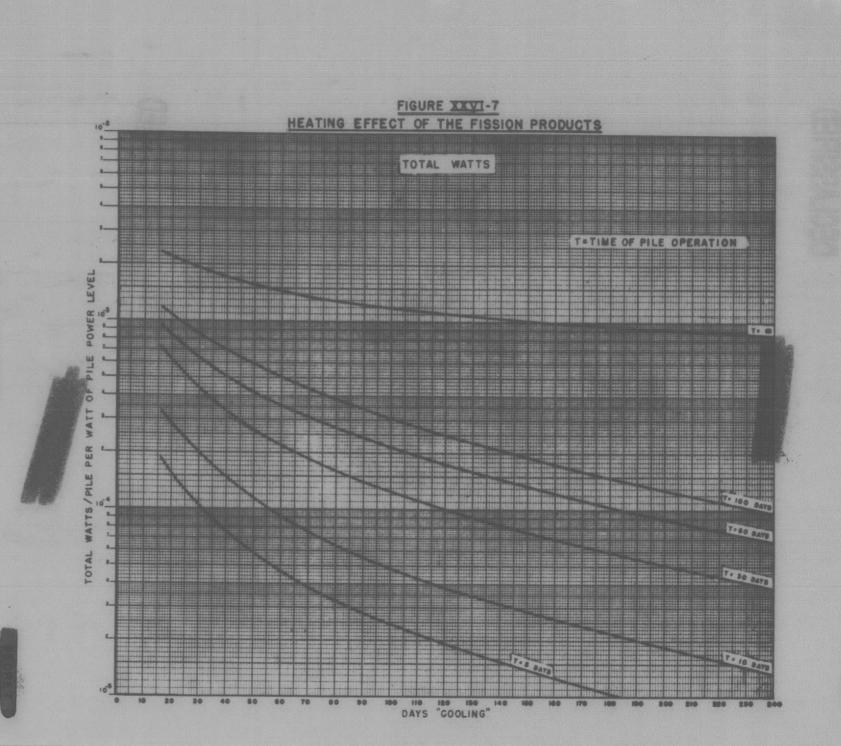


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TOTAL BETA WATTS/PILE PER WATT OF PILE POWER LEVEL 8 8 8 8 HEATING EFFECT OF THE FISSION 2 "COOLING" BETA

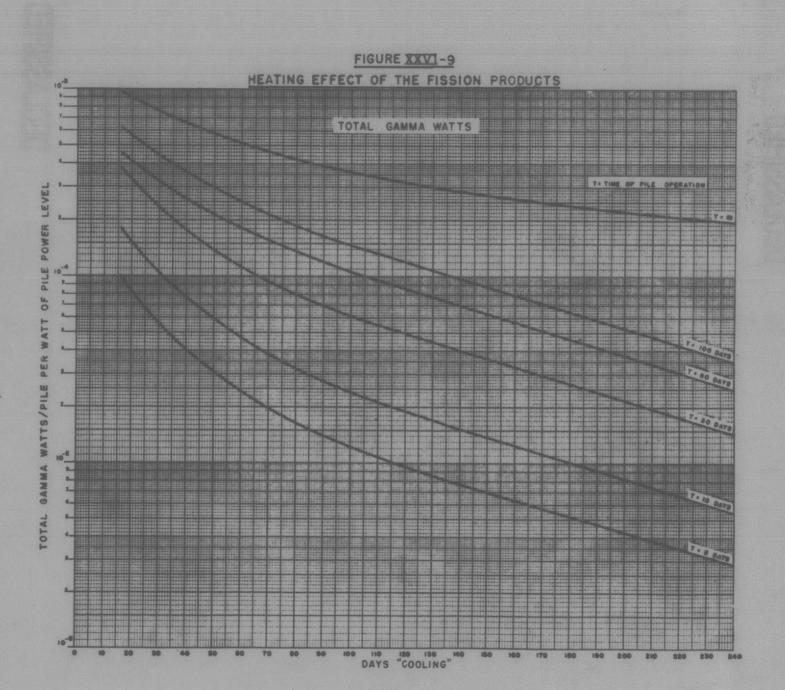
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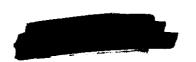
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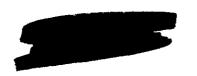


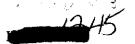
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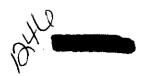
INDEX

ACID deficiency definition, 109, 323 effect on solvent-extraction decontamination, 323, 415-16, 419 Agitators, 1604-6 Alpha counting, 2003-4 Alpha particles, 2102, 2603 Alpha particle absorption, 2202 Aluminum nitrate analytical determination, 2005 distribution ratios, 492 properties of aqueous solutions, 448-51 solubility in aqueous solutions, solubility in hexone, 山5 solution preparation, 802-4 Aluminum nitrate recovery equipment provisions, 1215 process description, 1012-13 Aluminum Nitrate Storage Tanks, SS-111, SS-112, SS-113, 1309 Americat protective coatings, 2311-12 Americium analytical determination, 2017-18 distribution ratios in IA Column, 417-18 formation, 2610 Ammeters, 1928 Analytical methods, 2001-28 chemical determinations, 2005-17 definition of terms, 2003 physical properties, 2004-5 radiochemical determinations, 2017-27 Antidotes nitric acid, 2410 nitrogen oxides, 2412 sodium dichromate, 2414 sodium hydroxide, 2413 sulfuric acid, 2413 Aqueous make-up, 801-6 flow sketch, 302 procedures, 803-5 process description, 802-3 tanks, 1308-9 Atomic structure, 2602-3

BETA particles, 2102-3, 2603 Beta particle absorption, 2202 Boiling points aqueous aluminum nitrate solutions, aqueous uranyl nitrate solutions. 453 hexone, lili1 hexone-water azeotrope, 山山 salt wastes, 450 CANYON description, 1107-10, 1106-12 Capacity (also see flooding capacity, rangeability) plant design capacity, 103 plutonium concentrators, 703-4 solvent-extraction columns, 1402-4 Caustic - see Sodium hydroxide Caustic Storage Tanks, SQ-101, SQ-102, 1309 Cell layout, 1107-3 Cell sprays, 1110 Centrifugation, 318-19 Centrifuge, H-2, 1606-8 Cerium analytical determination, 2018 distribution ratios, 485-86 analytical determination, 2019 distribution ratio, 486 Chemical handling precautions, 2408-15 Chemical make-up - see Aqueous make-up Chemical requirements aqueous make-up, 802 Redox process, 120 Chemical storage tanks, 1309 Chemical Tank Farm, 211-S, 1104, 1120-21 Chromium analytical determination, 2006 distribution ratio, 491-92 Clarity measurement, 317 Clarification and scavenging adsorption of plutonium, 319, 321





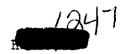




Clarification and scavenging (cont.) adsorption of zirconium and niobium, 318-19, 320 clarification, 317 centrifugation, 318-19 centrifugation without scavenging. 322-23 centrifuge cake physical properties, 319, 321 centrifuge cake removal, 320, 321-2 centrifuge cake washing, 319-20 general discussion, 315-17 MnO_2 methods, 320-22, 331-33 procedures, 331-33 purpose, 315-15 scavenger adsorption efficiencies, 319, 320 scavenging agents, 315 Super Filtrol methods, 318-20, 332-33 Class I locations, definition, 2402 Class I vessels, 1302 Class II vessels, 1302 Class III vessels, 1302 Closed-cycle extractor, 505-7 Cocurrent extraction, 504 Colburn equations, 514, 515 Columns, deentreinment, 1504-5 Columns, distillation - see Hexone Distillation Column Column removal equipment, 1807-8 Columns, solvent-extraction, 517-64, 1401-7 (Also see First Extraction Cycle, Second and Third Pu Cycles, Second and Third U Cycles) capacity, 1402-3 compound type, 512 "crud" formation, 563-64 design bases, 535-59 design specifications, 1402-5 detail drawings, 1405-6 development of specifications, 535-59 differential pressure instruments, 1921-24 dual-purpose type, 512 emulsification, 554 fission-product decontamination, 551-59 interface control system, 1921-23 off-standard conditions, detection and remedies, 513-19

Columns, solvent-extraction (cont.) operating diagrams, 517-30 operating problems, 553-55 operating procedures, 502-13 pilot-plant decontamination performance, 557-59 pressure taps, location and use, 550-53, 615-16 rangeability, 540-50, 1403 reference drawing numbers, 1407 removal equipment, 1807-8 scale-up factors, 531 simple type, 512 specifications, 1402-7 stage requirements, 528-30 transfer unit requirements, 528-30 types, 509-12 variables affecting performance, 413-14, 530-35, 503-65 Column IA americium distribution ratios, 417-18 chemical properties of the IA system, 417 decontamination, 422, 554-55 design basis, 541-42 detail drawings, 1405-6 fission-product distribution ratios, 487 H.E.T.S. and H.T.U. calculations, 517-521 neptunium distribution ratios, 418-19 operating diagrams, 517-21, 524-25, 553-54 physical properties of the IA system, 417 plutonium equilibrium diagrams, 475 process description, 415-22 specifications, 1404-5 uranium equilibrium, 458-59 uranium equilibrium diagrams, 469 waste losses, factors effecting, 420 Column IB chemical properties of the IB system, 423-25 decontamination, 427 design basis, 542-44 detail drawings, 1400 operating diagrams, 525 oxidation-reduction potentials, 423-24





Column IB (cont.)	Column 2B (cont.)
physical properties of the IB	process description, 440
system, 423	
plutonium distribution ratios,	specifications, 1405
425	waste losses, factors affecting, 440
plutonium recovery, 427	Column 2D
process description, 422-27	chemical properties of the 2D
specifications, 1405	system, 431-32
uranium recovery, 426-27	decontamination, 432
Column IC	design basis, 545
chemical properties of the IC	operating diagrams, 527
system, 428	physical properties of the 2D
decontamination, 429	system, 431
design basis, 544	
detail drawings, 1406	process description, 430-32
H.E.T.S. and H.T.U. calculations,	specifications, 1405
521-24	waste losses, factors affecting,
operating diagrams, 521-24, 526	432
physical properties of the IC	Column 2E
system, 427-28	chemical properties of the 2E
	system, 432-33
process description, 427-30	decontamination, 433
specifications, 1405	design basis, 545
uranium equilibrium diagrams, 470	operating diagrams, 527
waste losses, factors affecting,	physical properties of the 2E
429	system, 432-33
Column IO	process description, 432-33
design basis, 550	specifications, 1405
operating conditions, 910-11	waste losses, 433
process description, 905	Column 3A
specifications, 1405	design basis, 547-48
Column IS	operating diagrams, 527
design basis, 549-50	process description, 440
operating diagrams, 528	specifications, 1405
specifications, 1405	Column 3B
Column 2A	design basis, 548
chemical properties of the 2A	operating diagrams, 527-28
system, 438-39	process description, 440
decontamination, 440	specifications, 1405
design basis, 545	Column 3D
operating diagrams, 527	design basis, 545
process description, 438-40	operating diagrams, 527
specifications, 1405	process description, 433
waste losses, factors affecting,	specifications, 1405
439	Column 3E
plutonium equilibrium diagrams,	design basis, 545
475-75	operating diagrams, 527
Column 2B	process description, 433
chemical properties of the 2B	specifications, 1405
system, 440	Compound column, definition, 512
decontamination, 440	Compton scattering, 2205
design basis, 545-47	Concentration - see Uranium concen-
operating diagrams, 527-28	tration Plutonium concentration
plutonium equilibrium diagrams,	tration, Plutonium concentration Waste concentration
475-75	"gp og COHCAHPLETION



Cross-over oxidation (cont.) process description, 434-35 proposed equipment change, 1211-12 rates, 435, 460 "Crud", 563-64, 904 Curie, 205, 2104, 2603 Curium analytical determination, 2017-18 formation, 2610 DECONTAMINATED UNH Storage Building, 203-S, 1104, 1123 Decontamination factor definition, 107-8 relation between individual and overall D.F.'s, 488-89 single batch extraction, 487-88 Decontamination of surfaces, 2301-15 clothing, 2314 concrete, 2308 glass, 2308 influencing factors, 2303-4 iron and carbon steel, 2307 lucite, 2308-9 protective coatings, 2311, 2312, 2313 skin, 2313-14 stainless steel, 2305-7 wood, 2309 Decontamination performance as a function of fission-product distribution ratios, 487-90 as a function of number of stages or transfer units, 554-55 experimental solvent-extraction studies, 556-59 pilot-plant solvent-extraction columns, 557-59 ruthenium distillation, 309, 490 waste evaporators, 1016 zirconium and niobium scavenging, Decontamination sections design basis, 551-59 Deentrainment, 708, 709, 1017-18, 1503-6 Demineralized water make-up, 802 service system, 1114

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specifications, 1114

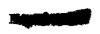
storage and routing, 802

Concentrators, 1508-15 Condensate evaporation, 1027-28 Condensate Evaporator, D-4 Condenser D-3, 1517-19 decontamination performance, 1016 deentrainment, 1503-6 description and details, 1517-19 operation, 1027 Condensate Stripper, D-5 Condenser D-6, 1515-17 deentrainment, 1503-6 description and details, 1515-17 operation, 1027-28 Conductivity nitric acid-hexone solutions, 445 uranyl nitrate-hexone solutions, 444 Conductivity-type liquid-level instruments, 1930 Connectors, 1805-6 Contamination clean-up, 2301-15 Contamination limits, 2105-6 air, 2105 drinking water, 2105 personnel, 2105-6 process and service areas, 2105 Continuous processing, 116 "Cooling", 203-7, 2611-12
"Countable" curie, 205 Countercurrent multicontact extraction, 504-5 Cranes aids to operation, 1804-5 Canyon cranes, 1802-3 Silo crane, 1804 Cribbing radioactivity limits, 1017 Cribs, 1019, 1105, 1125 Critical mass control, 119, 509-11. 711-12, 2501-8 consequences of exceeding the critical mass, 2508 methods, 2504-5 plutonium concentration step, 711-12 procedures, 609-11, 711-12, 2505, 2507-8 solvent-extraction cycles, 509-11 specifications, 2506-7 Critical mass of plutonium, 2502-4 Cross-over oxidation, 434-38 alternate oxidents, 437-38 factors affecting, 435-36 plutonium chemistry, 450 procedure, 511





Demineralized Water Storage Tank, Distribution ratio (cont.) effect of oxidation state, 409 SW-131, 1309 Density effect of salting strength, 406-7 effect of solvation, 405-6 analytical determination, 2004-5 aqueous aluminum nitrate solutions, effect of temperature, 408 448-49 Distribution ratios aqueous plutonium nitrate solualuminum nitrate, 492 tions, 454-55 americium, 418 beta-emitting fission products, aqueous uranyl nitrate solutions, 308,452 478-79 cerium, 485-86 column solutions, 551-62 effect on flooding capacity, 532 cesium, 486 hexone-water solutions, 444 chromium. 491-92 indicating column performance, ferrous sulfamate, 491 561-63 fission products, 478-87 mixed solutes in hexone, 446 gamma-emitting fission products, 479-80 Design basis Redox Plant, 103 iron. 492 solvent-extraction columns, 535-59 lanthanum, 487 neptunium, 418-19, 475-77 Differential pressure instruments, 1923-25 niobium, 483-85 Diffusion coefficient of uranyl nitric acid, 490-91 nitrate, 454 plutonium(III), 424-25, 474 plutonium(IV), 425, 473-74 Diffusivity, 533 Dinitro isobutane analytical deterplutonium(V), 473 mination, 2007-8 plutonium(VI), 470-73 Disengaging time, 464-65 ruthenium, 480-83 IA Column system, 465 ruthenium nitroso complex, 482-83 effect on emulsifying impurities, sodium, 492 465-66 sulfamic acid, 491 Disengaging sections, 510,531 zirconium, 483-85 Dissolver off-gas scrubbing, Distributors, 531-32 326-27, 331 Diversion boxes, 1124-25 Dissolver solution Dual-purpose column, definition, 512 emulsification characteristics, ELECTRICAL connectors, 1805-6 oxidation, 309-15, 331-33 Electrical equipment specific gravity, 308 Building 275-S, 1122, 2404 storage, 331 Canyon, 1110, 2406 Dissolver solution treatment - see Silo, 1112, 2406 Clarification and scavenging, Electric power distribution, 1116-18 Ruthenium distillation, Feed Electrons, 2602 adjustment Electron-volt, 2505-6 Dissolvers, A-2, B-2, C-2 Emulsification description and details, 1306-7 caused by sludge carryover from deentrainment, 1503-6 dissolver, 335-35 Dissolving - see Slug dissolution during solvent pretreatment, 905 Distribution ratio effect on column operation, 564 definition, 404 Enulsifying impurities effect of complex ion formation, effect on disengaging time, 465-66 silica in dissolver solution, 317 effect of hydrogen ion concen-Energy equivalents, 2606 tration, 409



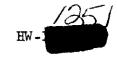
Engineering Flow Diagrams, 1201-15 feed preparation, 1205-7 First Extraction Cycle, 1207-8 plutonium concentration, 1212 Second and Third Plutonium Cycles. 1210-12 Second and Third Uranium Cycles, 1208-9 Solvent Treatment, 1213-14 Waste Treatment, 1214-15 Engineer's flow sketches - see Flow sketches Entrainment gas scrubbing, concentration and distillation equipment, 1503-5 plutonium concentrators, 708, 709 solvent-extraction columns, 531 Equilibrium (also see Distribution ratios) determination, 412-13 distribution ratio, 404-5 factors affecting, 405-11 Equilibrium line, 513 Equilibrium relationships IA Column plutonium equilibrium diagrams, 475 IA Column uranium equilibrium diagrams, 459 IC Column uranium equilibrium diagrams, 470 2A Column plutonium equilibrium diagrams, 475-75 2B Column plutonium equilibrium diagrams, 475-75 hexone-water liquid-vapor equilibria, 444,,907 Equipment (also see specific entries) flushing, 1207-14 sparing policy, 1202-3 Equipment designation, 1205 Equivalent salting strength, 405-7 Explosimeter sampling, 1110, 2404 Explosion protection, 120, 2402-8 Explosion venting, 2405 Explosive limits definition, 2402 hexone, 2403 hydrogen, 2407 propane, 2408 Extraction (also see Solvent-extraction) definition, 512

Extraction factor definition, 514 effect on H.E.T.S., 535

FAN House, 291-S, 1105, 1127 Feed (IAF) adjustment, 323-24, 334 Feed meterial (slugs), 103-4, 201-8 Feed preparation, 108-9, 303-38 IAF adjustment, 323-24, 334 clarification and scavenging, 315-23, 331-32 engineering flow diagrams, 1205-7 equipment flushing provisions, 1207 flow sketch, 328 material balance flowsheet, 328 off-gas treatment, 324-28, 330-31, 333-34 off-standard conditions, remedies, 334-36 oxidation and ruthenium distillation, 309-15, 331-33 procedures, 328-34 rework and alternate routings, 1207 slug jacket removal, 303-4, 328-29 slug dissolution, 305-8, 328-30 Ferrous ion analytical determination, 2007 Ferrous sulfamate analytical determination, 2007 chemical properties, 463-64 distribution ratio, 491 physical properties, 463 Ferrous sulfamate preparation, 464, 803, 804-5 fire and explosion precautions, 2407 procedure, 805 Fiberglas filters, 1024-25 Filters Fiberglas, 1024-25 sand, 1025, 1126 Filtration of gaseous wastes, 1023 Filtration of ventilation air. 1023-24 Fire and explosion protection, 120, 2402-8 First Solvent-Extraction Cycle (also see Columns IA, IB, IC)

engineering flow diagrams, 1207-8





First Solvent-Extraction Cycle (cont.) Flooding equipment flushing provisions, flow sketch, 502 off-standard conditions, detection and remedies, 615-19

procedures, 603-6 process description, 110, 416-30 rework and alternate routings,

shutdown procedure, 505-5 start up procedure, 605 steady-state operation procedure,

503-5

Fission, 2504, 2607-9 Fission products

decay, 203-5, 2607-9, 2611 decontamination in solvent-ex-

traction columns, 551-59

distribution during slug dissolution, 306-7

distribution in irradiated slugs, 203-4

fission yield, 203, 2511

formation, 2607-9, 2611

heating effect in waste storage tanks, 1012

"irreversible" extraction, 555-56 mass transfer (scrubbing), 552-55

properties of process importance, 107

radioactivity and heating

effects, 2512-13 retention in soil, 1019

Fission products distribution

ratios, 478-87 cerium, 484-85

cesium, 486

effect on decontamination per-

formance, 487-90

gross beta, 478-79

gross gamma, 479-80

lanthanum, 487

ruthenium, 480-83

zirconium and niobium, 483-85

Fission products important in

plant operations, 205-5, 2611-12

Fission yield, 203, 2511

Flash point

definition, 2402

hexone, 2403

hexone in aqueous aluminum nitrate solutions, 451

propane, 2408

definitions, 512-13 detection, 563, 615 remedy, 615

Flooding capacity definition, 512-13

effect of physical variables, 530-33

experimental column data, 536-51

Flow diagrams (also see Flow sketches)

engineering, 1201-15

instrument, 1902-3 Flow measurement and control, 1906-16

Flow rate

effect on apparent density, 552-63

effect on H.T.U., 530, 536-51

Flow ratios

effect on extraction stage requirements, 413

effect on H.T.U., 534

Flow sketches

aqueous make-up, 802 feed preparation, 328

solvent-extraction, 602

solvent treatment, 904

waste treatment (laboratory), 1030 waste treatment (plant), 1026

Flowsheets

acid, 415-16

acid-deficient, 415-15

A.N.L. June, 1948, 109, 111-12, 416

chemical bases, 414-15

comparison, 111-12, 414-16

effect on H.T.U. and capacity, 533-34

feed preparation, 328

HW No. 4, 109, 111-12, 416
"hybrid", 416

O.R.N.L. June, 1949, 109,

111-12, 415

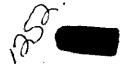
simplified Redox flowsheet, 108 waste disposal decontamination, 1016

Freezing points

aqueous aluminum nitrate solutions,

aqueous plutonium nitrate solutions, 455

aqueous uranyl nitrate solutions, 453, 454





Freezing points (cont.) salt wastes, 450, 1009 Function of plant, 103-5

GAMMA counting, 2020 Gamma rays, 2103, 2603 Gamma ray attenuation, 2203-9 Gang valves, 1609, 1929 Gas treatment - see Waste treatment and disposal Gauge glasses, 1928 Grabber, 1806-7

HALF life, 2503 Hanford Works production areas, layout, 1103-4

Hazards other than radiation, 2401-16 Hazards, radiation, 2101-18 Head-end treatment - see feed pre-

paration Health monitor stations, 1904-5, 2107-8 Health protection from radiations, 2101-18

Heat of extraction, 466-67 Heat of solution

aqueous aluminum nitrate solutions, 451

hexone and water, 443-44, 467 uranyl nitrate, 454

Height equivalent to a theoretical stage - see H.E.T.S.

Height of a Transfer Unit - see H.T.U. H.E.T.S.

calculation, 517-20, 521-23 definition, 514 effect of extraction factor, 535 relation to H.T.U., 516, 550-51 Hexone

chemical properties, 441-43 effect of irradiation, 443 flammability and explosiveness, 120-2403

handling precautions, 2403-7, 2408-9 inventory limits, 909 leak detection, 2404

oxidizing normality determination,

physical properties, 441 physiological effects, 2408-9 reducing normality determination.

storage and routing, 909-12 synthesis, 902 tolerance concentration, 2408

Hexone distillation, 905-9 Hexone Distillation Column, G-3. Condenser and Phase Separator, G-2, 1519-20 deentrainment, 1503-6 description and details, 1519-20 operating diagram, 907-9 operating procedure, 911 process description, 905-9 Hexone impurities

analytical determination, 2007-10 effect on process, 446-448, 902-4 origin, 902 precipitation with plutonium,

706-7 removal - see Solvent treatment Hexone-nitric acid blending, **603, 912, 1914-1**5

Hexone-nitric acid reactions. 442-34, 2407

Hexone-nitric acid solutions, properties, 445

Hexone specifications, 447, 903 Hexone Storage Tanks, SO-141,

SO-142, 1309 Hexone stripping

plutonium product stream, 708 waste streams, 1007-8

Hexone treatment, 901-14 Hexone-water solutions

azeotrope, vapor pressure, temperature, composition data, 444, 907

liquid-vapor equilibria, 444 mutual solubilities, 443, 905 physical properties, 443-44

Hexone-uranyl nitrate - solutions physical properties, 444-5

Horizontal extractor, 509 H.T.U.

calculation, 515-17, 520-21, 523-24

definition, 515-16

effect of physical variables, 530-34

experimental column data, 530-51 Hydrogen

evolution during ferrous sulfamate preparation, 2407 flammability and explosiveness. 2407





IGNITION temperature definition, 2402 hexone, 2403 hydrogen, 2407 propane, 2408 Impact wrench, 1805 Inert gas composition, 1118, 2405 Inert gas blanketing system, 1109, 2405 Inert gas generators, 1118 Influent stream distributors, 5**31-3**2 Instrumentation, 1901-30 flow diagrams, 1902-3 flow measurement and control, 1905-15 miscellaneous instruments, 1928-30 panel boards, 1903-4 purge-type pressure instruments, 1915-25 radiation instruments, 1904-5, 2107-9 temperature instruments, 1925-27 visual and audible aids, 1905 Instrument flow diagrams, 1902-3 Instrument identification symbols, 1904 Interface location, 511 Interface instruments, 1921-23 Interfacial tension, 464-55 effect on column capacity, 532-33 hexone-water solutions, 444 Redox systems, 455 Inventory hexone in process, 909 Pu and U in process, 120 Iodine analytical determination, 2020-21 evolution from dissolver, 307-308 removal from dissolver off-gas by caustic scrubbing, 326-7, 331 removal from dissolver off-gas with silver reactor, 324-5, 330, 1021-22 Ionic strength of salting agents, 407 Iron distribution ratio, 492 Iron powder for ferrous sulfamote preparation, 803, 804-5 "Irreversible" extraction, 555-56 Isotopes, 2502-3

JACKET Temova FIFED Slug jacket removal
Jet Control House, 291-S, 1127
Jets, 1715

KRYPTON

evolution from dissolvers, 307 in plant gaseous wastes, 1004, 1024

IABORATORY Building, 222-S, 1105, 1127-31 layout, 1127-28 utilities, 1128-31 waste treatment and disposal, 1029-33 Lanthanum distribution ratios, 487 Lubricating system, remote, 1612-13

MAINTENANCE shops, 1807 Manometers, 1925 Manual-control stations, 1929 Mass and energy equivalents, 2606 Materials of construction - equipment, 118, 1204, 1302 Melting points aqueous aluminum nitrate solutions, 449-50 aqueous plutonium nitrate solutions, 455 aqueous vranyl nitrate solutions, 453 Metal solution storage, 331 Methyl isobutyl carbinol (MIBC) analytical determination, 2008 Methyl isobutyl ketone - see Hexone Methyl isopropyl diketone analytical determination, 2009 Mesityl oxide analytical determination, 2008 Microphones, 1906 Mixer-settlers, 507-9 Mock-Up Shop, 277-S, 1104-5, 1802 "Mouse-trap" extractor, 505-7 Multiple-vessel mixer-settler, 508

NATURAL radioactive series, 2603 Neptunium analytical determination, 2021 content of irradiated slugs, 206-7 decay, 205-7

distribution ratios, 418-19, 475-77 formation and half-life, 2609







Neutrons, 2602 delayed, 2509 emission from uranium fission reaction, 2507-8 Neutron reactions, 2504, 2507-10 Niobium (also see Zirconium and niobium) analytical determination, 2021-22 Nitric acid analytical determination, 2010-12 antidotes, 2410 blending with hexone, 503, 912, 1914-. 16, 2407 distribution ratios, 490-91 handling precautions, 2407, 2410 heat of extraction, 457 physiological effects, 2409-10 reactions with hexone, 442-43, 2407 solubility in hexone, 445 storage and routing, 802, 803 tolerance dose and concentration, 2410 Nitric acid-hexone solutions, physical properties, 445 Nitric acid proportioning system, 1914-16 Nitric Acid Storage Tanks, SA-122, SA-123, SA-121, SA-124, 1309 Nitrogen oxides antidotes, 2412 detection, 2411-12 evolution from dissolver, 305-6, 308 physiological effects, 2412 removal from dissolver off-gas by caustic scrubbing, 320-7, 331 safety precautions, 2411-12 tolerance concentrations, 2410-11 Nuclear fission, 2504, 2607-9 Nuclear physics fundamentals, 2602-7 Nuclear reactions, 2503-13 induced reactions, 2503-4 mass and energy relationships, 2504-7 Nuclear reactions of uranium fission, 2507-9 formation of plutonium, 2609-10 the pile, 2510

OFF-GAS Scrubbers chemistry of iodine and mitrogen oxides removal, 325 deentrainment, 1503-6

Off-Gas Scrubbers (cont.) description, 1505 function, 325-27 operating procedure, 331 Off-Standard condition remedies feed preparation, 334-36 carry-over of fines from centrifugation, 335 excessive fission-product activity to stack, 334 excessive U or Pu loss with centrifuge cake, 335 formation of Pu(IV) polymer, 335 high Ru, Nb, or Zr activity in IAF, 334 sludge build-up in the dissolver, 335-36 slug dissolution rate too rapid, 335 plutonium concentration contaminated condensate, 712-13 over-concentration, 713 plugging of column packing, 713 plutonium holdup in vessels, 714 plutonium solution rework, 712 Transfer Trap solution rework, 712 solvent-extraction flooding, 515 high plutonium loss, 618-19 high uranium loss, 618-19 low product decontamination, 618-19 plutonium accumulation, 519 plutonium product rework, 618 salt waste stream rework, 617 uranium product rework, 617-18 solvent treatment, 912-13 uranium concentration, 619 waste treatment high radioactivity of crib wastes, 1029 high radioactivity of Retention Basin contents, 1029 high U or Pu in salt waste, 1028 undissolved Al(OH); in neutralized waste, 1029 Off-standard streams rework, 113-14, **516-18**, **1028** Operating diagrams Column IA, 517-21, 524-26, 553-54



Nucleonics, 2501-14



Column IB, 526

Column IC, 521-24, 526





Operating diagrams (cont.) analytical determination, 2012 Column IS, 528 aqueous aluminum nitrate solutions, construction, 517-30 fission products, 553-54 Hexone Distillation Column, 907-9 aqueous uranyl nitrate solutions, Second and Third Plutonium 453 Cycle columns, 527-28 pH control instruments, 1930 Second and Third Uranium Cycle Phase disengaging sections, 510, 531 Photoelectric absorption, 2204-5 columns, 527 Operating line Physiological effects of process definition, 513-14 chemicals, 2408-15 derivation, 517-18 Pile, 2510 Organic - see Hexone Piping, 1203-4 Organic acids, analytical deter-Piping codes, 1204 mination, 2009 Piping connectors, 1805-6 Organic Distillation Column, G-3 Piping diagrams description, 1519-20 Canyon, 1108 diversion boxes, 1124-25 operating diagram, 907-9 operating procedure, 911 galleries, 1113 process description, 906-9 Silo, 1111 Organic Storage Tanks, SO-141, Plutonium SO-142, 1309 analytical determination, Organic treatment, 901-14 2**013,** 2022-25 Orifice-meters, 1911-13 chemistry in concentration step, Oxidation (also see Cross-over 705-7 oxidation) chemistry in cross-over oxidation, dissolver solution procedure, 331-33 chemistry in dissolver solution, plutonium in IA Column, 419 309**-11,** 459 plutonium in cross-over critical mass, 2502-4 oxidation, 434-38, 450 disproportionation, 456-57 plutonium in dissolver soludissolution in HNO3, 305 tion, 309-11, 459 formation, 205, 2609-10 ruthenium in dissolver solugas evolution from Pu solutions, 458 tion, 312-314 Oxidation-reduction potentials half-life, 2009 IB Column system, 423-24 in-process inventory, 120 plutonium, 456 ionic species, 455-56 Oxidizer, H-4, deentrainment, oxidation in dissolver solution. 1503-5 oxidation rates, 419, 435-38, PACKED height, effect on H.T.U., 459,450 oxidation-reduction potentials, Packing size, effect on column performance, 530, 537, 539, 540 photoreduction of Pu(VI), 458 polymerization of Pu(IV), 310, 457, Packing supports, 510 Packing surface, effect on extraction performance, 535 precipitate dissolution, 706-7 Pair-production, 2205 precipitation with hexone in-Panel boards, 1903-4 purities or decomposition pro-

Periscopes, crane, 1803, 1906

DECLASSIFIED

ducts, 457-58, 706-7





Plutonium (cont.) product composition, 104, 705 properties of aqueous solutions, 454-60 properties of process importance, 106-7 radiation stability of Pu(VI), 458 radioactivity, 2004 reduction in IB Column, 423-26, 459 solubility of plutonium nitrates in aqueous solutions, 454 specifications (3BP), 104, 612, 614 valence states, 106-7, 309, 455 Plutonium concentration, 702-17 chemistry, 706-7 compositions of concentrator solutions, 705-7 critical mass control procedure, engineering flow diagram, 1212 off-standard conditions, detection and remedy, 712-14 precipitate dissolution, 705-7 procedure, 710-12 process description, 702-4, 707-10 processing rates, 703-4 properties of concentrator solutions, 705-7 Plutonium Concentrator, E-17 Condenser, E-18, 1511-13 deentrainment, 1503-6 description, 1510-13, 709 Plutonium cycles - see First Solvent-Extraction Cycle, Second and Third Plutonium Cycles Plutonium hexone-aqueous phase equilibria IA Column equilibrium diagrams, 475 IB Column system, 423-25 2A Column equilibrium diagrams, 475-76 2B Column equilibrium diagrams, 475-76 Pu(III), 474 Pu(IV), 473-74 Pu(V), 472-73Pu(VI), 470-72 Plutonium(IV) polymer, 310, 335, 457, 706 Plutonium Pre-Concentrator, E-16 Condensor, E-15, 1511-13 deentrainment, 1503-6 description, 707-8, 1510-12

Plutonium product, 104, 704-6 Polyethylene protective coatings, 2312 Positrons, 2503 Pressure gauges, 1928 Pressure taps, column location, 560, 1923-24 use, 560-63, 615 Processing Building, 202-S, 115-21, 1104, 1105-20 Canyon, 1107-10 cell sprays, 1110 description, 1107-8 electrical equipment, 1110 explosimeter sampling points, 1110 inert-gas vent system, 1109 piping, 1108 water fog system, 1108-9, 2406 compressed air service, 1115-16 demineralized water service, 1114 electric power system, 1116-18 emergency power system, 1117-18 equipment location, 1107 filtered water service, 1114 Galleries, 1113 hexone handling precautions, 2404 inert-gas generators, 1118 inert-gas service, 1116, 1118 layout, 115-16, 1106-7 Product Removal Cage, 1113 raw water service, 1113-14 service areas, 1119 shielding, 115-17, 2209-10 Silo, 118, 1111-12 description, 1111 electrical equipment, 1112 piping, 1111 viewing windows, 1111-12 water fog system, 1112,2406 spare equipment and line policies, 1202-3. steam service, 1115 ventilation, 119-20,1119-20, 2405-6 Product . emoval Cage, 1113 Product Removal Cage tanks, 1305 Product removal can description, 709-10, 1508-9 filling, 711, 1609 rework of PR solutions, 712 Propane flammability and explosiveness, 2408 handling precautions, 2408







Propane Storage Area, 2726-S, 1104, 1123-24 Protective coatings, 119, 2304, 2309-13 Protons, 2502 Pump mixer-settler, 509 Pulse columns, 510 Pumps, 1701-14 Pumps, "cold" service caustic metering pump system, 1913-14 description, 1712-13, 1714 design and selection basis, 1712 nitric acid proportioning system, 1914-15 performance, 1713, 1714 Pumps, "hot" service, 1702-12 description of production units, design and selection basis, 1702 performance, 1707 process requirements, 1705 regenerative turbine pumps, 1704~5 spares provided, 1706

RADIOACTIVITY, 2503 IAF solution, 205-5 fission products, calculation, 2612-13 irradiated slugs, 203-5 Radiation, 2102-3 effects on the body, 2114-17 shielding, 2201-11 types, 2102 Radiation exposure limits, 2103-6 air contamination limits, 2105 definition of terms, 2103-4 drinking water contamination limits, 1017, 2105 external radiation, 2104-5 personnel contamination limits, 2105-5 surface contamination limits, 2105 Radiation hazards, 2102-17 Radiation monitoring, 2107-14 environs, 2113-14 health monitor stations, 1904-5, 2107-8 instruments, 1904-5, 2107-9 operating areas and equipment, 2107-9

DECLASSIFIED

Radiation monitoring (cont.) personnel, 2110-12 stack gas, 2113 ventilation air, 2112-13 waste storage tank farm, 1015 Rangeability of plant columns, 540 Redox Mock-Up Shop, 277-S, 1104-5 Redox Plant (also see specific entries), 114-20, 1101-32 area layout, 114-15, 1104-6 chemical and utility requirements, Chemical Tank Farm, 211-S, 1104, 1150-51 Decontaminated UNH Storage, 203-S, 1104, 1123 design basis, 103 design considerations, 1202 facilities list, 114-15, 1105-6 function, 103-5 Laboratory Building, 222-S, 1127-31 Processing Building, 202-S, 115-16, 1106-19 Propane Storage Area, 2725-S, 1123-24 safety features, 119-20 Solvent Treatment and Storage Building, 276-S, 1122-23 special features, 115-9 U and Pu inventory, 120 waste disposal facilities, 1124-27 Redox process (also see specific entries) aqueous make-up, 801-6 basic principles, 106-8 chemical requirements, 120 feed material, 103-4, 201-8 feed preparation, 108-9, 301-38 flowsheets, 108, 109, 111-12, 414-16 plutonium product, 104 rework of off-standard streams, 113-14, 616-18, 712, 1028 solvent-extraction, 109-14, 401-49, 501-56, 501-19 solvent treatment, 112, 901-14 uranium product, 104-5 utility requirements, 120 waste treatment and disposal, 113, 1001-35





Reduction of Pu in IB Column, 423-25, 459 Reflux, definition, 513 Refractive index aqueous uranyl nitrate solutions, nitric acid-uranyl nitrate-hexone solutions, 446 "Rem", 2103-04 Remedy of off-standard conditions see Off-standard condition rem-Remote connectors, 1805-6 Remote lubricating system, 1612-13 Remote operation and maintenance, 117-18, 1801-9 connectors, 1805-6 cranes, 1802-5 principles, 1802 removal of equipment, 1807-8 special tools, 1805-7 "Rep", 2103 Retention Besin, 207-S, 1020, 1105, Rework column - see Column IS Rework of off-standard process streams, 113-14, 616-18, 712, 1028 Roentgen, 2103 Rotameters, 1906-11 Ruthenium analytical determination, 2025 distribution ratios, 480-83 oxidation in dissolver solution, 312, 314 removal from dissolver solution see Ruthenium distillation scrubbing, 327-28, 333-34, 1022 species in dissolver solution, 312 species in process solutions, 480-81 Ruthenium distillation chemistry, 311-12 decontamination factors, 309, 315 "induction period", 313, 314 KMnO₄ methods, 314-15, 331-2, 333 normal procedures, 331-33 ozone methods, 312-14, 332-3 purpose, 309, 311-12 rate of Ru removal, 313-14 Ru deposition in lines and equipment, 314-15

Ruthenium Scrubber, H-5
chemistry of Ru removal, 327
Condenser, H-6, 1507-8
deentrainment, 1503-6
description, 1507-8
normal operating procedure,
333-34
operation temperature, 328

SAFETY
critical mass control, 119, 60911, 711-12, 2501-8
decontamination of surfaces,
2301-15
fire and explosion protection,
120, 2402-8
health protection from radiations,
2101-18

physiological effects of process chemicals, 2408-15 shielding, 116-17, 2201-11 Salting, 406-7 Salting agents

choice, 407, 414
equivalent salting strength,
406-7
Samplers, 1610-11

Sand Filter, 291-S, 1025, 1126 Scales, 1928 Scale-up factors, solvent-extraction columns, 531

scavenging
Scavenging agents, 316
Schmidt number, 533
Scrubbing, definition, 512
Scrub section design, 551-59
Second and Third Plutonium Cycles
(also see Columns 2A, 2B, 3A,

Scavenging - see Clarification and

3B)
by-passing of cycles, 508
cross-over oxidation, 434-38, 511
engineering flow diagrams, 1210-12
equipment flushing provisions,
1211

flow sketch, 602 off-standard conditions, detection and remedies, 615-19 process description, 111, 434-40 proposed cross-over oxidation equipment change, 1211-12







Second and Third Plutonium Cycles (cont.) rework and alternate routings, 610, 1210-11 shutdown procedures, 613 startup procedures, 613 steady-state operation procedures. 611-12 Second and Third Uranium Cycles (also see Columns 2B, 2E, 3D, 3E) by-passing of cycles, 606 engineering flow diagrams, equipment flushing provisions, flow sketch, 502 off-standard conditions, detection and remedies, 515-19 process description, 110-11, rework and alternate routings, shutdown procedures, 508 startup procedures, 507 steady-state operation procedures, 607 Shielding, 116-17, 2201-11 absorption of alpha and beta particles, 2202 attenuation of garma rays, 2203-7 calculations, 2205-9 Redox Plant, 2209-10 Silo description, 118, 1111-12 Silver Reactors, A-3, B-3, C-3 chemistry of iodine removal, 325, 1022 description, 1603-4 effect of operation temperatures. 325-6, 1022 function, 325, 1021, 1503 iodine removal efficiency, 325 operating procedure, 330 Simple column, definition, 512 Simple multistage extraction, 504 Single contact extraction, 503 Skin contamination removal, 2313-14 Sky shine, 2208-9 Slugs, 103-4, 201-8, 2610 "cooling", 103, 203-4, 2611 dimensions and composition, 202

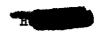
Slugs, (cont.) fabrication, 202 handling procedure, 207 radioactivity, 203-5, 2612-13 Slug carrying casks, 1602 Slug dissolution, 305-8 chemistry of plutonium dissolving, chemistry of uranium dissolving, 305-6 distribution of fission products during dissolution, 306-7 gaseous fission products evolved, 307 general discussion, 307-8 normal procedure, 328-331 off-gas treatment, 325-7, 330-31 **rate**, 308 Slug jacket removal, 303-4, 328-9 chemistry, 303 effect of NaNO3 concentration, 304 effect of NaOH concentration, 303-4 normal operating procedure, 328-9 slug rinsing, 304, 329 S.O.D. mixer-settler, 508-9 Sodium analytical determination, 2013 distribution ratios, 492 Sodium carbonate storage and routing, 802,803 Sodium dichromate antidotes, 2414 handling precautions, 2414 physiological effects, 2414 storage and routing, 802, 803 tolerance dose and concentration, 2414 Sodium hydroxide antidotes, 2413 handling precautions, 2413 physiological effects, 2413 storage and routing, 802, 803 tolerance dose and concentration, 2413 Sodium Hydroxide Storage Tanks, SQ-101, SQ-102, 1309 Sodium nitrate storage and routing, 802,803 Solubility aluminum nitrate in aqueous solutions, 448

aluminum nitrate in hexone, 445



Also and a

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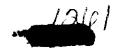


Solubility (cont.) hexone in aqueous aluminum nitrate solutions, 451 hexone in aqueous uranyl nitrate solutions, 453 miscellaneous solutes in hexone, nitric acid in hexone, 445 plutonium nitrates in aqueous solutions, 454 sulfamic acid in water, 461 uranyl nitrate in aqueous solutions, 452 uranyl nitrate in hexone, 444 Solvation, 405 Solvent (also see Hexone) choice of, 405, 414 Solvent-extraction basic principles, 403-16, 503-17 calculations, 517-30 definitions of terms, 512-17 equipment types, 505-12 methods, 503-5 procedure, 601-19 process chemistry, 401-92 process description, 109-12, 403-40 process engineering, 501-66 variables affecting, 530-35 Solvent-extraction columns - see under Columns Solvent-extraction cycles - see First Extraction Cycle, Second and Third Plutonium Cycle, Second and Third Uranium Cycles Solvent-extraction performance calculations, 517-24 measurement, 414, 514-17 variables affecting, 413-14, 530-**35**, **5**63**-**65 Solvent treatment, 112, 901-14 engineering flow diagrams, 1213-14 equipment flushing provisions, 1213 flow sketches, 904 normal procedures, 909-12 off-standard conditions, detection and remedies, 912-13 pretreatment, 904-5, 909-10 process description, 904-9 retreatment, 909 rework and alternate routings, 1213 solvent recovery, 906-9, 910-12

Solvent Treatment and Storage Building, 276-S, 1104, 1122-23 Spare equipment and line policies, 1202-3 Special hazard bulletins, list, 2110 Specific gravity (also see Density) analytical determination, 2004-5 UNH-HNO3-H2O solutions, 308 Specific gravity instruments, 1918-20 Specific heats aqueous aluminum nitrate solutions, aqueous uranyl nitrate solutions, nitric acid-uranyl nitratehexone solutions, 445 Spray column, 510 S.P.R.U. mixer-settler, 509 Stack, 291-S, 1025-26, 1105, 1127 Stages calculation of H.E.T.S., 517-20, 521-23 definition of theoretical stage, 514 Redox column requirements, 528-30 Steam jets, 1715 Strainers, 1611-12 Strippable protective coatings, 2312 Stripping, definition, 512 Sulfamic acid analytical determination, 2007, 2014-15 chemical properties, 461-62 distribution ratio, 491 for ferrous sulfamate preparation, 803, 804, 805 physical properties, 461 Sulfuric acid antidotes, 2413 handling precautions, 2412 physiological effects, 2412-13 tolerance concentration, 2412

TACHOMETER, 1929
Tanks, (also see specific entries)
1301-11
classifications, 1302
design bases, 1303
materials of construction, 1302
Tanks, "cold", 1307-10
design basis, 1307-8





Tanks, "cold", (cont.) process tanks, 1308-9 storage tanks, 1309-10 Tanks, "hot", 1303-7 Canyon area, 1306 design basis, 1303-5 dissolvers, 1306-7 draining and flushing, 1305 PR Cage, 1305 Temperature, effect on extraction, 535 Temperature control instruments, 1925-27 Theoretical stage, definition, 514 Thermometers, 1925-27 Third Plutonium Cycle - see Second and Third Plutonium Cycles Third Uranium Cycle - see Second and Third Uranium Cycles Transfer units, calculation of H.T.U., 520-21, 523-24 definition, 515-16 Redox column requirements, 528-30 UNDERGROUND storage tanks - see Waste Storage Tanks, Hexone Storage Tanks UNH Storage Building, 203-S, 1104, 1123 UNH Storage Tanks, SU-151, SU-152, 1309-10 Uranium (also see uranyl nitrate) analytical determination, 2014-17 dissolution in HNO_3 , 305-6 in-process inventory, 120 nuclear reactions, 2607-10 product composition, 104-5 properties, 106, 305 specifications (3EU), 104-5, 614 specifications (UO3), 105 Uranium concentration caustic addition system, 1913-14 normal procedures, 604-8 off-standard conditions, remedies, process description, 429-30, 433 Uranium Concentrators, F-2, F-5, E-10 Condensers, F-3, F-6, E-9, 1509-10 deentrainment, 1503-6 description, 1508-10

Uranium cycles - see First Solvent-Extraction Cycle, Second and Third Uranium Cycles Uranium hexone-aqueous phase equilibria, 468-70 IA Column equilibrium diagrams, 459 IA Column system, 458-69 IC Column equilibrium diagrams, 470 IC Column system, 469-70 effect of nitric acid concentration, 468, 469 effect of salting agent, 468 effect of solvent impurities, 469 effect of temperature, 469, 470 effect of uranium concentration, 468, 469 Uranium product, 104-5 Uranium slugs - see Slugs Uranyl nitrate densities of aqueous solutions, 308, 452 diffusion coefficient, 454 heat of extraction, 456-67 heat of formation, 305 ionization, 406 properties of aqueous solutions, 451-54 solubility in hexone, 444 specific gravity of aqueous solutions, 308 Uranyl nitrate-hexone solutions physical properties, 444-45 Utility requirements, Redox process, VALVES Canyon area, 1204 Hammel-Dahl air-operated, 1908-9 manual-control stations, 1929-30 Valve codes, 1204 Ventilation

Laboratory Building, 222-S, 1130-31 process equipment, 1023, 1109 Processing Building, 202-S, 119-20, 1119-20, 2405-6 Solvent Treatment and Storage Building, 276-S, 1122-23, 2404 Vessels (also see specific entries) Class I, 1302 Class II, 1302 Class III, 1302 Vibration indicator, 1928-29





E

Viewing windows, 1111-12 Viscosity aqueous aluminum nitrate solutions, aqueous uranyl nitrate solutions, 452 effect on column capacity, 532 effect on H.T.U., 533 hexone solutions, 444, 446 Volatilization of ruthenium - see Ruthenium distillation Volume velocity definition, 536-37 effect on H.T.U., 530, 536-51 WASTE concentration, 1008-9, 1026 Waste Concentrator, D-12 Condenser, D-11, 1513-15 decontamination performance, 1016 deentrainment, 1503-6 description and details, 1513-15 operation, 1026 Waste cribbing, radioactivity limits, 1017 Waste cribs, 1019, 1125 Waste disposal, (also see Waste treatment and disposal), 113, 1001-34 Waste disposal facilities Building 275-S, 1019, 1122 Laboratory Building, 222-S, 1029-32, Processing Building, 202-S, 1013-15, 1019, 1020, 1024-26, 1105, 1124-27 Wastes, gaseous, 1005, 1021 Wastes, Laboratory (222-S), 1029-33 Wastes, liquid, 1003-5, 1015 Waste Storage Tank Farm, (241-S), 1013-15, 1105, 1125-26 Waste storage tanks description, 1014, 1025-26 fission products, heating effects, radiation intensity, 1011-12 Waste treatment and disposal, 113, 1001-34 gaseous wastes, 324-28, 1021-26 disposal facilities, 1024-25, 1126-27 disposal through stack, 1024 filtration, 1023-24 iodine removal, 324-27, 330-31,

Waste treatment and disposal (cont.) gaseous wastes (cont.) redicactivity, 1021 ruthenium scrubbing, 327-28, 333-34, 1022 source, 1021 volume, 1021 laboratory dry wastes, 1033 laboratory gaseous wastes, 1032-33 laboratory liquid wastes, 1029-32 liquid wastes, decontamination flowsheet, 1015 liquid wastes, flow sketch, 1026 liquid wastes, high activity, 1006-1015 aluminum nitrate recovery, 1012-13, 1215 compositions, 1006 concentration, 1008-9 engineering flow diagrams, 1214-15 equipment flushing provisions, 1214 fission products, heating effect, 1012 freezing points of salt wastes, 450, 1009 hexone removal, 1007-8 neutralization, 1009-11 off-standard conditions, detection and remedies, 1028, 1029 procedures, 1026-27 radioactivity, 1004, 1005 rework and alternate routings, 1214 source, 1004, 1006 storage facilities, 1013-15, 1125-26 volumes, 1004, 1006 liquid wastes, low activity, **905**, 1017-19 course of cribbed wastes, 1018-19 disposal facilities, 1015, 1019, 1125 engineering flow diagrams, 1215 equipment flushing provisions, 1215 off-standard conditions, detection and remedies, 1029 procedures, 905, 1027-28 radioactivity, 1015 rework and alternate routings, 1215



1021-22

HW-18700

Waste treatment and disposal (cont.) liquid wastes, low activity source, 1015 volumes, 1015 liquid wastes, negligible activity, 1020 disposal facilities, 1020, 1124 off-standard conditions, detection and remedies, 1029 Wash solution make-up, 803 Water fog systems Building 275-S, 1123, 2406 Canyon, 1108-9, 2405 Silo, 1112, 2406 Water systems demineralized, 802, 1114 filtered, 1114 raw, 1113-14 Weight-factor instruments, 1915-18 Wobble meter, 1928-29

XENON

evolution from dissolver, 307, 308 in plant gaseous wastes, 1024

ZIRCONIUM

analytical determination, 2025-27
Zirconium and niobium
chemistry in process solutions,
483
distribution ratios, 483-85
scavenging from dissolver solutions,
318-21, 331-33



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